Form C-104 Revised 10-1-.

## DOY AND MINITIALS DEPARTMENT OIL CONSERVATION DIVISION AL O HOX 2088

Production Clerke

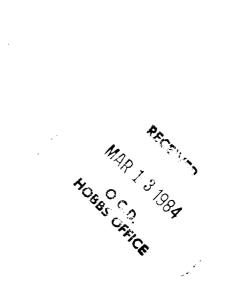
March 1, 1984

DISTRIBUTION	, •, 0, 110		
INNIA PE	SANTA FE, NEW	WEXICO 81201	
U B.G.B.	REQUEST FOR	ALLOWARI F	
TRANSPORTER OIL	<b>4</b> A	40	
PAGNATION OFFICE	AUTHORIZATION TO TRANSP	PORT OIL AND HATURAL GAS	RECEIVED: DY
Yates Petroleum Corpoi	ration		MAR 06 1984
207 S. 4th St., Artes:	ia, NM 88210		O. C. D.
Reason(s) for filing (Check proper box,		Other (Please explain)	ARTESIA, OFFICE
New Well	Change in Transporter ol:  Oil Dry Ga		
Recompletion  Change in Ownership XX	Casinghead Gas Conder	<b>FI.</b>	
fichange of ownership give name and address of previous owner	Newmont Oil Company PO E	Box 1305 Artesia, NM 8	8210
DESCRIPTION OF WELL AND	TEASE	•	<b>N</b>
Lease Name	Well No. Pool Name, including F		7. 5556
Young Unit	27 Young Queen	State, Fede	rol or Fee Federal
Location M . 33(	O Feet From The South Lin	e and 330 Feet From	The West
Line of Section 21 Too	wmahin 185 Range	32Е , МАРМ,	Lea County
DESIGNATION OF TRANSPORT None of Authorized Transporter of Cit	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	is gas actually connected?	Then
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DAYA	Oil Well Gas Well	Now Well Workever Deepen	Plug Back   Same hesty, Diff. Re-
Designate Type of Completion	Date Compl. Heady to Prod.	Total Dopth	P.B.T.D.
Date Spudded	Bate Comple Acoay to From		
Elevations (DF, RKB, RT, CR, etc.,	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
TEST DATA AND REQUEST F	OR ALLOWABLE Test must be	after recovery of total valums of load of	oil and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Tost	epth or be for full 24 hours)    Producing Kiethod (Flow, pump, gas	lift, etc.)
Data P Mat New Ott Man To Tanza			
Length of Test	Tubing Pressure	Casing Presoure	Chote Size
Actual Prod, During Test	Oil-Bbis.	Water - Bbis.	Gae - MCF
0.10.1107			
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate
		Coming Pressure (Shut-in)	Choke Sixe
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Control Lines ma ( proc. 700)	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAR 14 1984	
estated a basic base countied will	regulations of the Oil Connervation	The second of th	•
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DY ORIGINAL SIGNED BY JEMRY SEXTON DISTRICT I SUPERVISOR	
		TITLE	
1 0	Harpon)	Into torm to to be filed	in compliance with nut. Z 1106.
· 1. a.a. · /<	Munchan	If this to a comment for all	lowable for a newly drilled or deep-

If this is a request for allowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowing on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter or other such change of conditions of the sections in multi-



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