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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 - CUC
1 - Houston

1 - Midland
1 - Tulsa

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

6-3-63
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gentry Oil Co. (Blindwater) (Company or Operator) Hobbs, NM, Well No. 5, in 20 1/4 NE 1/4, Sec. 34, T. 27S, R. 24E, NMPM, Hobbs (Blindwater) Pool

County. Date Spudded 6-21-63 Date Drilling Completed 6-19-63
Elevation 4025 ft. Total Depth 6710 PBD 6696

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1267 Name of Prod. Form. Blindwater
PRODUCING INTERVAL - 6367-70, 6368-88, 6396-6410, 6414-22, 6439-42, 6450-60, 6466-84, 6505-08, 6514-17, 6522-26, 6543-44, 6572-73, 6593-96, 6614-19, 6625-28, 6642-46
Perforations 6543-44, 6572-73, 6593-96, 6614-19, 6625-28, 6642-46
Open Hole None Depth 6710 Casing Shoe 6710 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 500 bbls. oil, 0 bbls water in 20 hrs, min. Size 11/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gal. 15% NE, 20,000 gal. ref. oil, 10,000# 20-40 sand

Casing Press. Tubing Press. 400 Date first new oil run to tanks 6-1-63

Oil Transporter Permian Pipeline Co.

Gas Transporter None

Remarks: *cemented down both strings 2-7/8 at casing. Well will be completed as dual Blindwater string. This pertains to Blindwater only.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Indicates Oil Company
(Company or Operator)

Original Signed By

By: C. L. WADE
(Signature)

Title Area Supt.

Send Communications regarding well to:

Name C. L. Wade

Address Box 547, Hobbs, N. Mex.

OIL CONSERVATION COMMISSION

By:

Title