STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPERATION			

OIL CONSERVATION DIVISION P. O. BOX 2088

	716	3X141 X FE, 141	EW MEXICO 87501					
	U.S.U.S.			1				
	TRANSPORTER OIL	REQUEST F	OR ALLOWABLE	•				
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Shell Western E&P, Inc.							
	Address		1 H	77001				
	Reason(s) for filing (Check proper be	iry Ashford, P.O. Box 99	Other (Pleas					
	New Well	Change in Transporter of:						
	Recompletion Change in Ownership X	Oil Dry	Gas		•			
	If change of ownership give name and address of previous owner	Shell Oil Company, P.	0. Box 991, Hous	ton, Texas	77001			
11.	DESCRIPTION OF WELL AND	LEASE						
	State A	Well No. Pool Name, Including 6 Vacuum Glori		Kind of Lease State, Federal	orFee State	Lease No		
	Location			·		-J		
	Unit Letter G : 23	10 Feet From The North L	Ine and 1980	Feet From T	no East			
	Line of Section 31 T.	anahip 175' Range	35E . NMPN	Lea_		County		
au.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	•				
	Name of Authorized Transporter of Ci	1 X or Condensate	Address (Give address		ed copy of this form is t			
	Texas New Mexico	repairing co	R.O. BOX 5233					
	Phillips Pipeline Comp		4001 Penbrook	ruary 1, 19 St. Odess	ed copy of this form is a 292 a. Texas 7976	2		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. No Change	is gas actually connect	ed? When		-		
:	If this production is commingled w	ith that from any other lease or pool		numberi	NA .			
·ÿ.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Dill. Res		
	Designate Type of Completi							
	Octo Spuddod	Date Compl. Ready to Prod.	Total Depth	·	P.B.T.D.			
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	·	Tubing Depth			
- 1	 				Depth Casing Shoe			
	Perforations			1	Cabra Castud 2004			
	Perforations	THEIDE FASINE AN	D CENEUTING BECOM		Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECOR		SACKS CEM	ENT		
			,			ENT		
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	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEM			
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a shie for this do	,	T e of load oil an	SACKS CEM			
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	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a shie for this do	DEPTH SE	ne of load oil an	SACKS CEMI			
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do	DEPTH SE	ne of load oil an	SACKS CEMI			
	HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de la	ofter recovery of total value right or be for full 24 hours, Producing Method (Flow, Casing Pressure	ne of load oil an	SACKS CEMINATE SET OF S			
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	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Artual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE Test must be a sible for this di Date of Test Tubing Pressure Oti-Bbis.	DEPTH SE Ifter recovery of total volumers of the for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbis.	ne of load oil and	SACKS CEMI ad must be equal to or ex etc.) Choke Size Gas-MCF			
	HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oti-Bbis. Length of Test Tubing Pressure(Shmt-in)	DEPTH SE Ifter recovery of total volumers or be for full 24 hours, Producing Method (Flow) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-	ne of load oil and	SACKS CEMI ad must be equal to or ex etc.,) Choke Size Gas-MCF Gravity of Condensate Choke Size			
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Separate Forma C-104 must be filed for each pont in multiple completed wells.

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