| NUMBER OF COPIE | SECEIVED | |
|-----------------|-----------|--|
| DIS | TRIBUTION | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| PRORATION OFFI | CE | |
| **ERATOR | | |

HOBBS OFFICE O. C. C. NEW MEXICO OIL CONSERVATION COMMISSION

| MISCELLANEOUS REPORTS ON WELLS PROBATION OFFICE PROBATION OFFICE SUBmit to appropriate District/Office as per Committee Sulling AM 63 | | | | | | | | | | | |
|--|-----------------|-----------------------|-----------------|-----------------|--|------------------|----------------------|--------------------------|--|--|--|
| Name of Company The Atlantic Refining Company | | | | | Address P.O. Box 1978, Roswell, New Mexico | | | | | | |
| Lease Ora L | . Jackson | | Well No. U | nit Letter K | 5 | Township 19-S | R | angg 35-E | | | |
| Date Work Performed 12 1963 Pool Scharb | | | | | | County Lea | | | | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | | |
| Beginning Drilling Operations Casing Test and Cement Job Other (Explain): | | | | | | | | | | | |
| Plugging Remedial Work | | | | | | | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | | | | | |
| Rigged up Rotary tools and spudded well at 12:00 noon 11/10/63. Drilled 17-1/2" hole to 403'. Ran 12 jts of 13-3/8" OD 8R 48# H-40 ST&C casing, guide shoe and float collar = 384.51'. Set at 399.20' RKB. Halliburton cemented w/400 sax Incorneat + 2% Ca Cl. Plug down at 2:30 AM 11/11/63. Cement circulated. WOC 22-1/2 hrs. Tested 13-3/8" casing to 1000# for 30 minutes. Held 0K and job complete at 1:30 AM 11/12/63. Resumed drilling. | | | | | | | | | | | |
| Witnessed by O. D. Bretches Position Company Dist. Drlg. Supervisor The Atlantic Refining Company | | | | | | | | | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | | | | | |
| DF Elev. | ТД | | PBTD | L WELL | PATA | Producing | Interval | Completion Date | | | |
| | | | | | _ | | | | | | |
| Tubing Diame | eter | Tubing Depth | | Oil Stri | ng Diame | ter | Oil String | Depth | | | |
| Perforated In | terval(s) | | | | | | | | | | |
| Open Hole Interval Producing Formation(s) | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | RESULTS | | T | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Prod MCF | | | Production PD | GOR Cubic feet/Bb | Gas Well Potential MCFPD | | | |
| Before Workover | | | | | | | | | | | |
| After Workover | | | | | | | | | | | |
| OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. | | | | | | | | | | | |
| Approved by | | | | Name | Name O.D. Snotikes | | | | | | |
| Title | | | | | Position District Drilling Supervisor | | | | | | |
| Date C | | | | | Company The Atlantic Refining Company | | | | | | |