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CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerais and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-20582 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) **VACUUM GLORIETA EAST UNIT** 1. Type of Well: TRACT 12 MELT X WELL | OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street, Odessa, TX 79762 VACUUM GLORIETA 4. Well Location SOUTH 330 660 Unit Letter Feet From The WEST Line and Feet From The Line Section Township Range **NMPM** LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: SQZ. T/REPAIR CASING ANNULUS LEAK OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU LUCKY #21 DDU: COOH W/ RODS & PMP. 04/19/96 NU BOP, ND WELLHEAD; COOH W/TBG, LAYING DOWN ON PIPE RACKS; GIH W/RBP T/2400' TST PLUG, PUT 2 SXS SAND ON RBP, TOP OFF CASING W/FR WATER, SD 04/22/96 RU HALLIBURTON, GIH W/4" PERF GUNS T/1630', SHOOT 4 HOLES COOH W/GUNS; GO IN HOLE W/PKR ON TBG T/1635' SET PKR; RU & SWAB, 1ST FL 700' F/SURFACE, ENDING LEVEL 1600', REC 40 BBL WTR, SD. SWAB, FL @ 700', SWAB DOWN T/1630', SEAT NIPPLE, COOH W/PKR & TBG, OBSERVE, PULL BOP, PART WELLHEAD FLANGES, RELEASE SMALL AMT OF GAS, REPAIR WELLHEAD PACK OFF RUBBER. (CONTINUED ON BACK) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Senior Regulation Analyst DATE 05/06/96 TYPE OR PRINT NAME LATTY M. TELEPHONE NO. (915) 368-1488 Sanders (This space for State Use) FRY SEXTON . La. VISOR

TITLE

	RE-PIPE SURFACE PIPE RISERS, SET WELLHEAD BACK ON & FLANGE
	UP, NU BOP, PUMP DOWN 4-1/2", 140 BBL T/CLEAN UP BACK SIDE.
	SD.
04/24/96	CIRC FRESH WATER TO SURFACE, 2 BPM @ 150 PSI, GO IN W/CMT
	RETAINER TO 1545' LEFT SWINGING, SD.
04/25/96	RU ON TBG, SET/TEST RETAINER, BREAK CIRC. T/SURFACE, 5 BBL
	T/CIRC, RU HALLIBURTON, PMP 446 SXS CLASS C CMT IN 4 HOLES @
-	1630', MAX RATE 2.5 BPM, MIN RATE 70 BPM, MAX PRESS 1000 PSI SI
-	PRESS 1000 PSI, REV OUT T/CLEAN UP, RD HALLIBURTON, COOH
	W/TBG, SI.
04/26/96	PU BIT, 6 DRL COLLARS, 1000' TBG, RU F/DRILL OUT, SD F/CMT TO
	SET UP.
04/27/96	TAG TOP CMT @ 1536', DRL DOWN T/1542', STILL DRILLING
	RETAINER, SD.
04/30/96	DRILL OUT CMT, CIRC WELLBORE CLEAN OF CMT, TAG SAND, CIRC
	SAND OFF RBP, COOH W/COLLARS, TRIP CASING SCRAPER, GIH
	W/ON-OFF TOOL, (SAND STILL IN PLUG), PU TUBING, SD.
05/01/96	GIH W/ON-OFF TOOL, SAND ON PLUG, RU T/CIRC, CLEAN UP SAND,
	CATCH RBP, COOH W/TOOLS, SOME OF RETAINER PUSHED UP INTO
	ON-OFF TOOL, GOT RBP T/SURFACE, GIH W/PROD TBG, TSTG TBG, ND
	BOP, CHANGE WELLHEADS, SI.
05/02/96	RUN ROD STRING, HANG WELL ON, RD LUCKY, DROP FROM REPORT.