DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	

II.

III.

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1.	
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Atlantic Richfield Co	mpany		
P. O. Box 1710, Hobbs			
Reason(s) for filing (Check proper b		Other (Please explain)	
Recompletion	Change in Transporter of:	Effective March	n 1, 1978
Change in Ownership X	Oil Dry G	 1	
If change of ownership give name		ensate	
and address of previous owner	Hanson Oil Corporation,	P.O. Box 1515, Roswell,	, New Mexico 88201
DESCRIPTION OF WELL AND Lease Name		ame, Including Formation	Kind of Lease Federal
Mescalero Ridge Unit	0.7	earl Queen	Kind of Lease Federal State, Federal or Fee NM 052
Location	0 1	saii queen	State, redetal of Fee NM 052
Unit Letter C; 6	60 Feet From The North Li	ne and 1980 Feet From	The West
Line of Section 35 , T	Township 19S Range 3	4E , NMPM, Le	ea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
None (WIW)			
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen.
f this production is commingled v	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Complet	cion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS OF VE
	ONSING UTOSING SIZE	OEFTH SET	SACKS CEMENT
TEST DATA AND REQUEST I		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
hanks as see at the second	• • • • • • • •	res 17 197	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED	
bove is true and complete to th	se best of my knowledge and belief.	BY	C. 2
· -	-	TITLE	Est L. Supv.
D. L Shars	tellord.	This form is to be filed in c	compliance with RULE 1104.
D. L. Shackelford		If this is a request for allow	able for a newly drilled or deepened

\mathcal{A}_{\cdot} d	. Shackelford	
Accountant	(Signature)	
	(Title)	

2-15-78

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CIL CONSTRUCT COMM.