

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20719
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 1
8. Well No. 2
9. Pool name or Wildcat Vacuum Glorieta
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3948' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter K : 2310 Feet From The South Line and 1981 Feet From The West Line Section 28 Township 17S Range 35E NMPM Lea County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3948' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POOH w/rods.
2. NU Class 2 BOPE.
3. POOH w/2-3/8" production tubing.
4. GIH and perf. 4 squeeze holes at +/-1700'. POOH.
5. GIH w/4-1/2" RBP and RTTS packer on 2-3/8" prod. tubing. Set RBP at 2500'. Set RTTS and pressure test RBP to 500 psig. Spot 2 sxs sand on top of RBP.
6. Set RTTS packer at 1650'. Load annulus with Glorieta produced water. Hold 500 psig on annulus during injection into squeeze perforations. Establish injection rate and pressure and attempt circulation out surface casing valves.
7. Squeeze method and cement slurry design and volume will be determined based on pump in rates and pressures.
8. COOH with tubing.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv. Regulatory Affairs DATE 04-03-94
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 03 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**Vacuum Glorieta East Unit
Tract 1 Well No. 2
Vacuum Glorieta
API No. 30-025-20719
Lea County, NM
Form C-103**

9. GIH with 3-7/8" bit and drill collars on 2-3/8" tubing. Drill out cement. Pressure test squeeze perforations and casing to 500 psig. Monitor surface casing valves to ensure no pressure. Tag sand and RBP at 2500' and circulate hole clean. POOH.
10. Wash sand off of RBP and retrieve. Go downhole with RBP and set at +/- 6075'. Pressure test 4-1/2" production casing to 500 psig and record on circular chart. Tag and record PBTD, and POOH with RBP.
11. GIH w/2-3/8" tubing, placing seating nipple to at least depth of bottom perf. at 6162'. RDMO.
12. Place well back on production.

RECEIVED
MAY 05 1994
JOBS
OFFICE

**AF:ehg
05-03-94**

RegPro:AFran:VGEUT1W2.103