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	GAS
PRODUCTION OFFICE	
OPERATOR	

NF MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 19, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company

State Warr. A/C 1

Well No. 5

SE

NW

(Company or Operator)

(Lease)

F, Sec. 31, T. 17-S, R. 35-E, NMPM, Vacuum Glorieta Pool

Unit Letter

Lea

County. Date Spudded. 8-27-64

Date Drilling Completed 9-16-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3979' GL Total Depth 6250' PBTD 6218'

Top Oil/ Gas Pay 6033 Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6033 - 6074'

Open Hole Depth 6245' Casing Shoe Depth 6004' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49.76 bbls. oil, 37.54 bbls. water in 24 hrs, 0 min. Size Choke

GAS WELL TEST -

Pumping 13.5 - 48" SPM

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,000 gal. acid and 17,000# sand

Casing Press. 40# Tubing Press. 40# Date first new oil run to tanks 10-2-64

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company GPM Gas Corporation

Remarks: We request top 40 acre allowable of 50 BOPD, effective 10-2-64 EFFECTIVE, February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Marathon Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Account Manager (Signature)

By:

Title: Ass't. Supt.

Title:

Name: Send Communications regarding well to:

Name: Marathon Oil Company

Box 220 Hobbs, New Mexico