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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7428-2	
7. Unit Agreement Name ---	
8. Farm or Lease Name State "CV"	
9. Well No. 4	
10. Field and Pool, or Wildcat Vacuum Abo Reef	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Replug P&A Well
Name of Operator * Amoco Production Co.		
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well UNIT LETTER L, 2310 FEET FROM THE South LINE AND 380 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 35-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3923' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

*Phillips Petroleum Company as operator of East Vacuum Grayburg San Andres Unit is to Re-enter, replug per Order R-5897

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter P&A well and replug as follows:

1. Locate wellhead, clean off and MI to drill out cmt plugs. Extend 13-3/8" csg to ground level and install csg flange and BOP.
2. Drill out surface plug w/3-3/4" bit and cmt plug at + 4580'. Run bit to plug at + 6240'. Circulate mud laden fluid. Pull bit.
3. Run bond log (4500-2800') to determine TOC outside 4-1/2" csg.
- 4a. If log indicates cmt top above 3500', spot a 100 sk plug 5000-3500' cut & pull 4-1/2" csg at free point. Spot a 100' plug 50' above & 50' below csg cut.
- 4b. If log indicates cmt top below 3500', run tbg open-ended & spot a cmt plug 5000' to below determined perforation point. Perf 4-1/2" csg, break circulation and set cmt retainer at 3275'. Sgz cmt outside 4-1/2" csg to above 3300'. Leave cmt plug in 4-1/2", 3275' to perforated point. Cut & pull 4-1/2" csg at free point. Spot a 100' plug 50' above & 50' below csg cut.
5. Run bond log (2800-300') to determine TOC outside 8-5/8" csg.
- 6a. If log indicates cmt top above 2800', cut and pull 8-5/8" csg at free point. Spot a 100' plug 50' above & 50' below csg cut. Spot a 100' plug, 85 sks, across top of salt at 1900'. Spot a 100' plug, 85 sks, across 13-3/8" csg shoe at 350' & a 75 sk plug 100' to surface.
- 6b. If log indicates cmt top below 2800', perf 8-5/8" csg, break circ & set cmt retainer 50' above perfs. Sgz cmt outside 8-5/8" csg to above 2800'. Leave cmt plug in 8-5/8" csg

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Specialist DATE February 21, 1980

Orig. Signed by
Jerry Sexton
Dist. 1. Supv.

APPROVED BY DATE

CONDITIONS OF APPROVAL

17. Describe Proposed or Completed Operations.

- 6b. across base of salt at 2830'. Cut and pull 8-5/8" csg at free point. Spot a 100' plug 50' above and 50' below csg cut. Spot a 100' plug, 85 sacks, across 13-3/8" csg shoe and a 75 sack plug 100' to surface.
- 7. Weld plate over top of casing, set marker and clear location.

OIL CONSERVATION DIV.

FEB 25 1980

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