NUMBER OF COP .S RECEIVED CISTRIBUTION SANIA FF FILE U.S.G. 3 LAND OFFICE TRAISPORTER GAS PROJATION OFFICE OPENATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - //G/AST ALLOWAFLE

18. 15 50 W. 24

New Well Beenreleiten

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

						Hobbs, New Mexico June 12, 1964 (Place) (Date)				
WE ARI	е не	REBY RE	QUESTI	NG AN ALLO	OWABLE FOI	R A WELL KNO	OWN AS:		, ,	
Fhill	lips	Petrole	um Comp	uny	M. E. Ha	le, Well No		NW y	, SE	1/4,
_	(Comp	any or Ope	rator)	_ ***	(Lease)	, NMPM.,	ŤI		ا/ مد	 D
Unit	Letter	, Sec	35	., T. 17 S	, R 345	, NMPM.,		m zorki iz.	1984:	Pool
			Lea	County. Da	ate Spudded	3-16-64	Date Drilling C	completed	4-27-6	4
P	Please indicate location:			Elevation 4013' GL Total Depth 10500' PBTD 10440' Top Oil/Gas Pay 5864' Name of Frod. Form. Glorieta						
D	C	В	A	PRODUCING I		ivalile o	1 1100, 101, 1			
						982-59891 and	5994-60041			
E	F	G	н	Open Hole	5	982-5989 and Depth Casing	Shoe	Depth Tubing	60041	
				OIL WELL TE	ST -					Q 1. \
L	K	J	I	Natural Pro	d. Test: Non	e prior to ac	bbls water in	hrs,	min.	Choke Size
		x		Test After	Acid or Fractur	e Treatment (after	recovery of volum	e of oil equ	al to volu	ime of
М	N	0	P	load oil us	ed): <u>164</u> b	bls,oil, <u>28</u>	_bbls water in _2	hrs, O	_min. Size	<u>18/</u> 6
				GAS WELL TE	<u>sī</u> -					
1785	FF.	1980	rsl.	_ Natural Pro	od. Test:	MCF/Da	y; Hours flowed	Choke	Si ze	
Tubing	,Casin	g and Come	nting Reco	rd Method of T	esting (pitot,	back pressure, etc	.):			
Str	•	Feet	Sax	Test After	Acid or Fractur	e Treatment:	MCF	/Day; Hours	flowed	
13-	3/8	323	350	Choke Size	Method	cf Testing:				
		3400	400	Acid or Fra	cture Treatment	(Give amounts of 1000 gallons	materials used, su	ch as acid,	water, oil	, and
	7	10497	1090			L300# Date first oil run to				
			· · ·	Oil Transpo	orter Magne	olia Pipe Lin	e Company		 	
				Gae Transpo	rter Phil	lips Petroleu	m Company			
Remark				Ods Hanspe			***************************************			
Kemark		•••••		•••••					••••••	
									•••••••	
I ł	hereby	certify '.	at the inf	ormation give	n above is true	and complete to	the best of my kn	owledge.	-	
Approv	ed	, : ;			, 19	Phil	(Company or			
						D. 77	Company of	7		
	OIL	CONSE	RVATION	COMMISS!	ION		(Signati	ıre)		
S-1						Title Offi	ce Manager			
Dyrd.	· ·•••	•••••			••••••	Send	Communications	regarding v	veli to:	
Title				••••••	•		lips Petroleu			
						Box	2130 - Hobbs	, New Me	xico	