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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO UNILET OR TO OIL UP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. B-2517
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. Name of Operator Phillips Petroleum Company 3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761 4. Location of Well UNIT LETTER <u>E</u> <u>2180</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	7. Unit Agreement Name 8. Farm or Lease Name Santa Fe 9. Well No. 96 10. Field and Pool, or With or Without Vacuum Glorieta	
15. Elevation (Show whether DF, RT, GR, etc.) 3962' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-76: MI Johnson rig, pld rods & tbg. Reset tbg OE at 6005' w/Baker R pkr at 5998', stg npl at 5997'. Howco treated thru csg perfs 6079-6107' w/2500 gals 28% NE HCL acid and 2500 gals 37% NE HCL acid. Flshd w/24 BW. Max press 2000#, min 600#, ISDP vacuum. AIR 5 BPM. Swbd 6 hrs, 72 BLW.

4-23-76: Swbd 3 hrs, 18 BO, 35 BLW. Pld & reset tbg at 6060', Baker anchor catcher on btm, stg npl at 6057'. Set 2"x1 1/4"x16' @ 6057'. Released unit. Ran 16 hrs, did not pmp.

4-24/25-76: Down 48 hrs.

4-26-76: MI Johnson unit, respaced pump. MO unit. P/20 hrs, no gauge.

4-27-76: Down 24 hrs.

4-28-76: Prep to MI pulling unit.

4-29-76: MI Johnson rig, pulled rods and pmp. Swbd 4 hrs, 22 BO, 3 BSW. Reran rods & pmp. Released rig. P/15 hrs, no gauge.

4-30-76: MI Johnson unit pld rods.

5-1-76: Lowered tbg to 6125', set 2"x1 1/4"x16' pmp at 6123'. Released unit. P/16 hrs, 30 BO, 10 BSW.

5-2-76: P/24 hrs, 35 BO, 10 BSW.

5-3-76: P/24 hrs, 69 BO, 8 BSW.

5-4-76: P/24 hrs, 75 BO, 1 BSW, GOR 1641/1, perf 6079-6107'. Restored to production.

BOP: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller

TITLE Engineering Advisor

DATE 5-6-76

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. L. Supv.
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 10 1976