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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1861

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Santa Fe
Address of Operator	9. Well No.
Room 401, 4001 Penbrook, Odessa, Texas 79762	103
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K 1655 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3971' GR, 3983' RKB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Add perforations <input checked="" type="checkbox"/>

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-10-81: Installed BOP. Pld rods, pmp, & 2-3/8" tbq. Ran 2-3/8" tbq, collars & bit to 6116'.
- 8-11-81: Drld out Hydromite plug f/6116'-6140'. COOH w/tbq, collars & bit.
- 8-12-81: Perf'd 3-1/8" csg gun w/2 JSPF @ 6101-6104', 6121-6129', 6131-6135', 15'--30 shots.
- 8-13-81: Treated down 2-3/8" tbq thru 4-1/2" csg perfs 6101-6135' w/5480 gals 15% NeFe HCl & scale inhibitor & sequestering agent.
- 8-14-81: Pulled old tubing & packer. 2-3/8" set at 6136'. SD WO rods.
- 8-24-81: Tyler Well Service Unit ran rods & 2" x 1-1/2" pmp set @ 6136'. RD Tyler.

BOP Equip. series 900, 3000#, w/1 set pipe rams & 1 set blind rams manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 9-10-81

Orig. Signed By

Jeany Sexton

DATE

APPROVED BY _____ TITLE _____ DATE SEP 16 1981

CONDITIONS OF APPROVAL, IF ANY: