

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-20798
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2498

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: VACUUM GLORIETA EAST UNIT TRACT 40
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well No. 1	
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat VACUUM GLORIETA	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		
4. Well Location Unit Letter <u>F</u> : <u>2130</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3949' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: REPAIR, RETEST, & REQUEST TA STATUS <input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/28/01 MIRU POOL DDJ NU BOP UNLOAD TBG PU BIT & SCRAPER SIH.
 03/29/01 GIH W/CSG SCRPR TAG FILL @ 6041' 58' FILL ABOVE CIBP COOH GIH W/HYDROSTATIC BAILER & CLN UP FILL T/6099' CIBP SET @ 6100' COOH PU RTTS PKR & GIH SET PKR ABOVE CIBP TST LEAK OFF PU 50' RESET PKR PRESS UP ON CSG BKSIDE HOLD PRESS
 03/30/01 W/PKR IN HOLE LOOK F/HI PRESS LEAK - IN AREA OF OLD SQZ PERF SD OPS
 04/02/01 ISOLATE LEAK IN PROD CSG @ 1700' OLD SQZ PERFS PRESS UP 1000 PSI 10 MIN PRESS DROPS 250 T/750 PSI UNABLE T/GET INJECTN RATE SD WO SQZ PROCEDURE.
 04/03/01 GIH W/RBP & PKR SET RBP @ 2836' SET PKR & TST PLUG T/1500 PSI DROP 2 SX SAND TOP RBP FOLLOW BY 5 BBL WTR COOH W/PKR PU TP GIH W/PKR LEFT SWINGING @ 1395' EOT @ 1745'.
 04/04/01 MIRU HES CIRC 30 BBL FW @ 2 BPM PMP 20 SX 4.5 BBL MICROMATRIX SLURRY @ 12 PPG PMP 5.6 BBL FW 2 BPM T/SPOT CMT SD PULL 6 STDS PKR @ 1013' EOT 1363' REV OUT
 CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

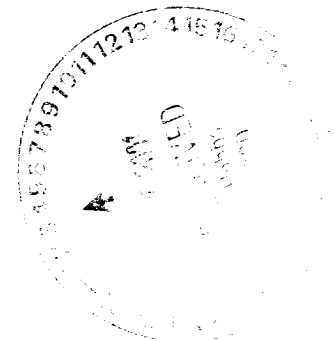
SIGNATURE Larry M. Sanders TITLE SUPERVISOR, REG. & PRORATION DATE 4/30/01
 Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

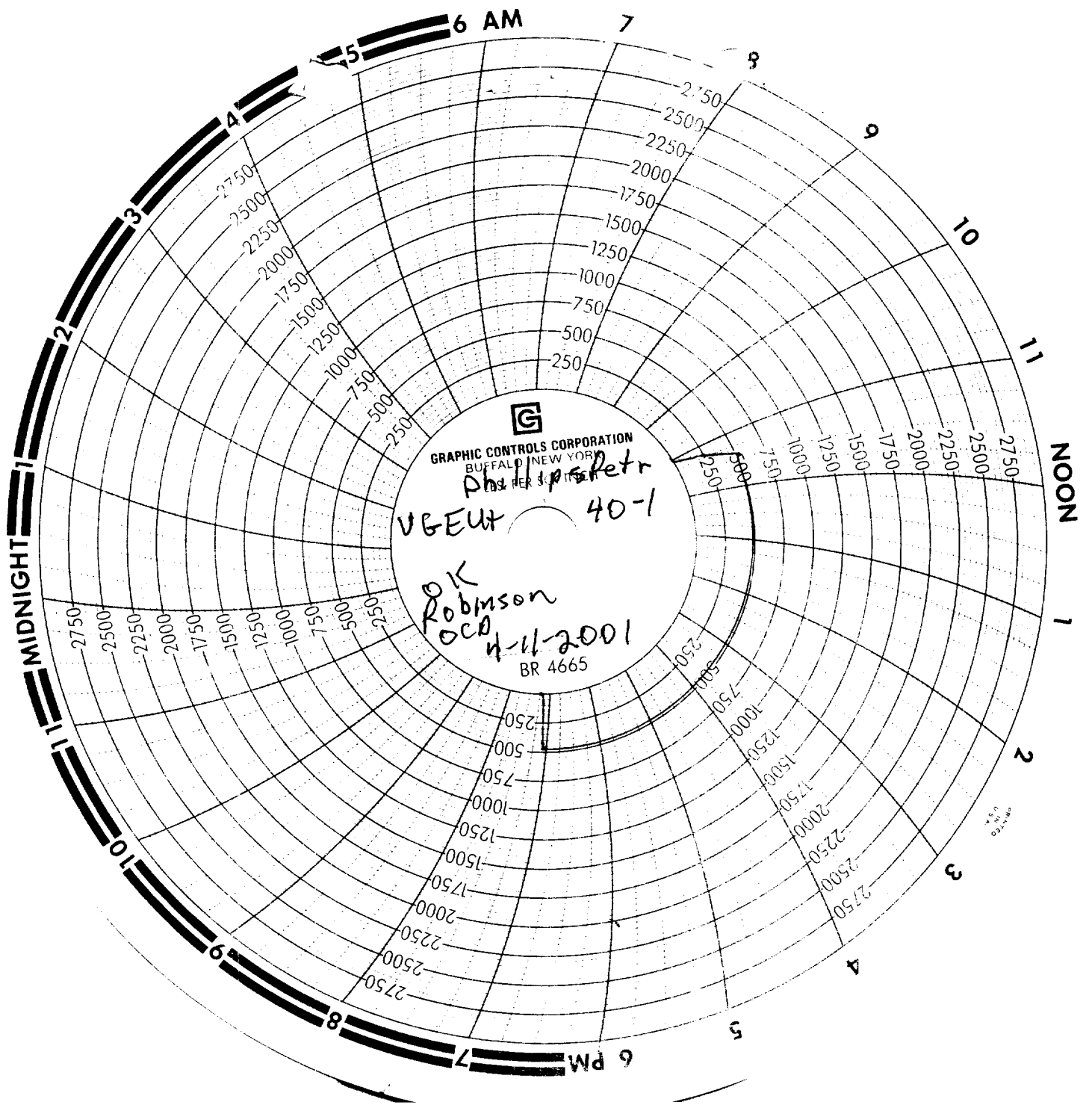
(This space for State use)
 APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:
 5
 C
 This Approval is Temporary
 Expires 5/4/06

VACUUM GLORIETA EAST UNIT #40-01

04/04/01 CONTINUED
10 BBL PRESS UP ON CMT T/1000 PSI PMP 1.8 BBL @ .2 BPM SD 17 MIN PRESS LOSS T/750 PSI
PRESS UP ON CMT T/1000 PSI SD 23 MIN PRESS LOSS T/750 PSI PRESS UP ON CMT T/1000 PSI SD
23 MIN PRESS LOSS T/780 PSI PRESS UP ON CMT T/1000 PSI SD PRESS LOSS T/790 PSI SDSI 2 BBL
PMPD OUT LEAK 9 SX CMT SI F/AT LEAST 48 HRS
04/05/01 W/O CEMENT T/CURE.
04/06/01 COOH W/PKR & TP PU BIT ON DRL COLLARS GIH DRL CMT T/1690' CMT STILL GREEN PU WASH UP
SD UNTIL 4/9/01.
04/09/01 GIH DO CMT FELL OUT @ 1745' RUN 2 STDS CIRC CLEAN, PRESS UP ON SQZ T/325 PSI OBSERVE
FOR 15 MIN BRING PRESS UP T/500 PSI WATCH 30 MIN NO LOSS BLD PRESS OFF SI WATCH F/BLD
UP F/SQZ NO PRESS SQZ APPEARS T/BE GOOD GIH WASH SAND OFF RBP COOH LD DCS GIH & PULL
RBP GIH OPEN ENDED T/6025'.
04/10/01 CIRC PKR FL & BRINE AROUND COOH LD WS ND BOP NU WH RD POOL DDU RETST CSG BY NMOCD
T/FOLLOW
04/11/01 PRESS TST CSG START 500 PSI END 490 PSI F/30 MIN OK WITNESSED BY NMOCD REP J. ROBINSON
(CHART ATTACHED) PU USED ON THIS WELL, CMT SQZD 1700-1710' +/- CIBP IN HOLE
REQUEST 5 YEAR T.A. STATUS FOR WELL.





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Phil Petr

VGEUT 40-1

OK Robinson

OCA

4-11-2001

BR 4665

U.S.A.

UGEA 40-1
MIT

Start 500 PSI
Finish 490 PSI

Pulling Unit was used
on this well.

Cement Squeezed 1700' - 1710' ±

T/A well.

CIBP in hole.

