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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator ARCO Oil and Gas Company -  
Division of Atlantic Richfield Company

Address P. O. Box 1710, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Change in Operator Name
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	effective: <u>4-1-79</u>
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>STATE B 1576</u>	Well No. <u>6</u>	Pool Name, including Formation <u>VACUUM GLORIETA</u>	Kind of Lease State, Federal or Fee <u>STATE</u>
Location			
Unit Letter <u>K</u>	: <u>2310</u> Feet From The <u>South</u> Line and	<u>2310</u> Feet From The <u>West</u>	
Line of Section <u>32</u>	Township <u>17S</u>	Range <u>35E</u>	NMPM, <u>Lea</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New-Mexico Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1510 Midland, Texas 79701</u>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Co. GPA Gas Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Dallas, Texas 79762</u>		
If well produces oil or liquids, give location of tanks.	Unit <u>K</u>	Sec. <u>32</u>	Twp. <u>17S</u>
	Rge. <u>35E</u>	Is gas actually connected? <u>Yes</u>	When <u>8-15-64</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r.	Diff. Res'r.
Date Spudded <u>No Change</u>	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>No Change</u>	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George V. Reib  
(Signature)

District Prod. & Drlg. Supt.

(Title)  
3-5-80

OIL CONSERVATION COMMISSION

APPROVED APR, 19\_\_\_\_  
BY Jerry Sefton  
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable.

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MAY 1 1979

OIL CONSERVATION COM.  
WASHINGTON, D.C.