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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
MIGRATION OFFICE			
OPERATOR			

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

NEW MEXICO DISTRICT OFFICE O. C. C.

APR 1 3 52 PM '64  
New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

March 31, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Edwin Foster Blair

State "B"

Well No. 1

in NW 1/4 NW 1/4

(Company or Operator)

(Lease)

D

Sec. 18

T. 19-S

R. 35-E

NMPM.

Unnamed

Pool

Unit Letter

Lea

County. Date Spudded. 1-5-64

Date Drilling Completed 2-7-64

Please indicate location:

Elevation 3946' DT Total Depth 10,950' PBTD 10,893'

Top Oil/Gas Pay 10,236' Name of Prod. Form. Bone Springs

PRODUCING INTERVAL -

Perforations 10,236-252, 10,750-770 & 10,786-804'

Open Hole - - - Depth Casing Shoe 10,948' Depth Tubing 10,045'

OIL WELL TEST -

Natural Prod. Test: -0- bbls. oil, - bbls water in - hrs, - min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 29 bbls. oil, -0- bbls water in 24 hrs, - min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See below under remarks

Casing Tubing Date first new Press. -0- Press. -0- oil run to tanks March 22, 1964

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: Perfs. 10,750-10,770 & 10,786-10,804' fraced 37,000 gallons gelled wtr. & 37,000 sand w/1000 gals. acid ahead of frac. Perf. 10,236-252' acidized w/6000 gallons acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Edwin Foster Blair

(Company or Operator)

By: (Signature)

Title. Agent

Send Communications regarding well to:

Name. Edwin Foster Blair

Address. P. O. Box 1877, Midland, Texas

OIL CONSERVATION COMMISSION

By: (Signature)

Title