

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NME - 8563	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.		8. Farm or Lease Name Midway State
3. Address of Operator 1860 Lincoln Street, Suite 1300, Denver, Colorado 80295		9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM <u>east</u> THE <u>8</u> LINE, SECTION <u>17S</u> TOWNSHIP <u>37E</u> RANGE <u>8</u> NMPM.		10. Field and Pool, or Whiccat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3786 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. We propose to plug and abandon this well as follows:

- A CIBP will be set in the 5-1/2" liner at 8653', 50' above perforations (Abo) 8703'-8842'. 35' cement will be placed on top of plug. The hole will be displaced w/mud.
- A 100' cement plug will be set in the 5-1/2" liner at 5700'.
- A 100' cement plug will be set from 4290'-4190' which is 50' below and 50' above top of 5-1/2" liner at 4240'.
- An attempt will be made to pull 8-5/8" intermediate casing. At any point where casing is pulled, a 100' plug will be set with 50' in and 50' out of the stub. Plug to be tagged.
- Should the salt section be exposed, an additional plug will be made across salt section.
- A 100' plug will be set 50' below and 50' into 12-3/4" surface casing at 301'.
- A 10 sx plug will be set at the surface and a dry hole marker will be installed.
- Surface production equipment will be removed and the location will be cleaned up.

THIS WELL MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. Stewart</u>	TITLE <u>So. Div. Production Manager</u>	DATE <u>8-20-81</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY: <u>Entered 2/24/82</u>		