Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TO TRANSPO	<u>ORT OIL</u>	_ AND NATURAL G				
Operator TEAM Exc	planin Inc.			Well	API No.		
ddress			M\(1, \tau\)		24-44		
310 W. II eason(s) for Filing (Check proper bo		220	Michael T. Other (Please expl	exps	79701		
lew Well	Change in Transpo	orter of:	Outor (s rease uspa				
lecompletion	Oil 🔲 Dry Ga	_					
Thange in Operator	Casinghead Gas Conden						
change of operator give name ad address of previous operator	when McNeely	310	W. Illinius	Svit	te 220	Midlimo Tx	
I. DESCRIPTION OF WEL				- ···· · · · · · · · · · · · · · · · ·			
Lea' FN"		ame, Includi I i dwA	ing Formation  ABO		of Lease Federal or Fee	Lease No. OC- 393/	
ocation	) WITE   C   M	HOWA	7 7700		•	OC- 3931	
Unit LetterB		om The	N Line and 165	ا <mark>ت</mark>	et From The	E Line	
Section 17 Town	nship /75 Range	37	C MADN	LeA		County	
Section / Town	nship //S Range	3 /	E, NMPM,	Cen		County	
	ANSPORTER OF OIL ANI	D NATU					
lame of Authorized Transporter of Oi	Nathanafic Pupil		Address (Give address to wi				
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Gas	P.O. Box 200 Address (Give address to wh		SA OF	7470Z	
and of Marion and Marion of Co			Tionies (Otte data as 10 W	un approrea	copy of this form	. S to be setaly	
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp.	Rge.	Is gas actually connected?	When	?		
this production is commingled with the		e commingli	ing order number:		<del></del>		
COMPLETION DATA	and from any onior round or poor, give	o warming.	ing older manoer.				
Designate Type of Completic		Gas Well	New Well   Workover	Deepen	Plug Back Sa	ame Res'v Diff Res'v	
ate Spudded	Date Compi. Ready to Prod.		Total Depth		P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
riorations						Depth Casing Shoe	
					Deput Casing 5	iroe	
	TUBING, CASIN	IG AND	CEMENTING RECOR	D	L		
HOLE SIZE	CASING & TUBING S	IZE	DEPTH SET		SAC	CKS CEMENT	
						<del> </del>	
					<u> </u>		
TEST DATA AND REQUIL WELL (Test must be after	EST FOR ALLOWABLE er recovery of total volume of load oi		L	and the second		<i></i>	
ate First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu			juii 24 nours.)	
ength of Test	Tubing Pressure		Casing Pressure		Choke Size		
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
AS WELL tual Prod. Test - MCF/D	I				<u> </u>		
mai Prod. 1681 - MCP/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Cond	iensate	
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFI		CE		CEDV/A	TION DI	VICION	
I hereby certify that the rules and reg Division have been complied with an	nd that the information given above		OIL CON	OEHVA	THOM DI	VIDION	
is true and complete to the best of m	knowledge and belief.		Data Anneas	1		4 5191	
	丿 ·		Date Approved				
Signature			ByORIGINA	i signed	BY LETTER ST	ixton	
Michael L.	PIERCE Age.	nt		18 \$ 12 21. \$	APP KONA		
Printed Name 4-17-91	Title	ا ہے۔	Title				
7-11-71	505-392-19	7/5 1	1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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