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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION OFFICE			

	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104		
	SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	OIL	-				
	TRANSPORTER GAS					
	OPERATOR	4				
I.	Operator	<u> </u>				
	Gulf Oil Corporation Address Box 670, Hebbs, New Maxico 88240					
	Reason(s) for filing (Check proper box)	Other (Please explain)			
	New Well	Change in Transporter of;	Change in earling	head gas transporter.		
	Recompletion	Oil Dry Ga:	" effective Cataba			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.		
	Les "IN" State	2 Midway Abo	State, Feder	ol or Fee State OC-3931		
	Location					
	Unit Letter;;	Feet From The Line	e and <u>1650</u> Feet From	The		
	Line of Section 17 To	wnship 17.8 Range	, NMPM,	County		
III.		TER OF OIL AND NATURAL GA	.S Address (Give address to which appro	and conv of this form is to be cent		
	Name of Authorized Transporter of Oil					
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
		•				
	Phillips Patroleum Gos	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen		
	If well produces oil or liquids, give location of tanks.			7-19-64		
		th that from any other lease or pool,		(-17-6-		
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	521.11132.1			
V.	TEST DATA AND REQUEST F		fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	F1	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by BY			
			Dist. I,			
	ORIGINAL SIGNED		11166			
	C. F. KALTEY			compliance with RULE 1104.		
		ature)	well this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation		
	C. F. KALTEYER, Area I	•	tests taken on the well in acco	ordance with RULE 111.		
	(T	itle)	All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner and the complete of the changes.			
	October 13, 1971		Fill out only Sections 1,	rter or other such change of condition		

(Date)

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditional completed wells.

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607 13 1971

OIL CONSERVATION COMM. HOBBS, N. M.