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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B 1520

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State Bridges

9. Well No.
105

10. Field and Pool, or Wildcat
Undesignated Glorieta

2. Name of Operator
Socony Mobil Oil Company, Inc.

3. Address of Operator
Box 1800, Hobbs, New Mexico

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 500 FEET FROM East LINE OR SEC. 26 TWP. 17S RGE. 34E NMPM

12. County
Lea

15. Date Spudded
3-18-65

16. Date T.D. Reached
4-5-65

17. Date Compl. (Ready to Prod.)
Dry hole

18. Elevations (DF, RKB, RT, GR, etc.)
4010' GL

19. Elev. Casinghead

20. Total Depth
6150'

21. Plug Back T.D.
6102'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Rotary

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6044-6096 - Glorieta - Dry
4361-4773 - San Andres - Dry

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
2 GR-Correl. Log - O. H. Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1516'	12 1/4"	Cem. w/900 sx incor neat	None
4 1/2"	9.5#	6150'	7 7/8"	Cem. w/1865 sx incor neat	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Glorieta Perfs.

6044-6069 - 1 JSPF (10 holes)

6062-6096 - 2 JSPF (22 holes)

San Andres Perfs.

4361-4773 - 1 JSPF (41 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6044-6069	500 gals 15% NE acid
6062-6096	500 gals 15% NE acid
4361-4773	3000 gals 15% NE acid + 35 RCN ball sealers

33. PRODUCTION

Date First Production
Dry

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)
Temp. Abandon

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Group Supervisor DATE 4-27-65

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy Rustler 1573
T. Salt _____
B. Salt _____
T. Yates _____ 2853
T. 7 Rivers _____
T. Queen _____ 3774
T. Grayburg _____
T. San Andres _____ 4440
T. Glorieta _____ 5904
T. ~~Permian~~ Yeso 6010
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	825	825	Caliche & Red Bed				
825	1518	693	Red Bed & Anhy				
1518	2761	1243	Anhy & Salt				
2761	3371	610	Anhy				
3371	3477	106	Anhy & Lime				
3477	4767	1290	Lime				
4767	4888	121	Lime & Dolo				
4888	5260	372	Lime				
5260	5377	117	Lime & Dolo				
5377	5909	649	Lime & Chert				
5909	6150	241	Lime				