

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-155-1	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		NCT-1
3. Address of Operator		9. Well No.
P.O. Box 728 - Hobbs, New Mexico 88240		25
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J, 2090 FEET FROM THE South LINE AND 2086 FEET FROM		Vacuum (Glorieta)
THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4001' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods and tubing.
2. Ran tubing w/Guiberson packer and HD packer @ 5898'. Bottom tubing @ 5988'.
3. Ran Base temperature survey. Pump 100 Bbls lease crude into formation. Reran temperature survey.
4. Acidized perforations 5930'-5991' with 3000 gals 20% HCL acid in 2 equal stages w/700 lbs. Benzoic between stages. Ran temperature survey.
5. Swab and return to producing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Assistant District Superintendent	June 25, 1971
APPROVED BY	SUPERVISOR DISTRICT	DATE
		JUN 28 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 25 1971

OIL CONSERVATION COMM.
HOBBS, N. M.