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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-3385

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name North Vacuum Abo West Unit
2. Name of Operator Texaco Inc.	8. Farm or Lease Name North Vacuum Abo West Unit.
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER H , 2080 FEET FROM THE North LINE AND 560 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4058' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Convert to Water Injection <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up. Pull rods & pump. Install BOP. *See Amendment*
- Clean out. Perf. 5½" Csg. w/2-JSPF @ 8800', 04', 10', 22', 25', 33', 98', & 8903'.
- Set pkr. @ 8750'.
- Acid-frac perms. 8800'-8903' w/15,000 gals. 20% NE-FE Acid in 3-equal stages using 1000 gals. gelled brine & 300# rock salt between stages. Flush w/ 2500 gals. gelled brine.
- Run temperature log.
- Run 2 3/8" OD plastic coated tubing w/pkr. & set @ 8750'.
- Load Annulus w/inhibited water.
- Connect Lines & commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schuff* TITLE Asst. Dist. Manager DATE 3-10-82

ORIGINAL SIGNED BY JERRY SEYMOUR DISTRICT 3 DATE MAR 15 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: