

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1520-1

7. Unit Agreement Name
North Vacuum Abo Unit

8. Farm or Lease Name

9. Well No.
210

10. Field and Pool, or Wildcat
North Vacuum Abo

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator
Mobil Producing TX & NM Inc.

2. Address of Operator
9 Greenway Plaza, Suite 2700, Houston, TX 77046

3. Location of Well
UNIT LETTER L , 1840 FEET FROM THE South LINE AND 800 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL -

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to Water Injection Well</u> <input checked="" type="checkbox"/>
		TD =8800 PBDT=8764	<u>pmx 138</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 5-8-86 MIRU Diamond WS, POH w/tbg, rods, pmp.
- 5-9-86 Perf Abo w/2 JSPF @ 8533, 35, 38, 42, 8569-71, 18, 19, 28, 30, 34, 41, 52, 8563-67, 88, 93, 98, 8700, 06, 8715-17 (56 holes).
- 5-10/11-86 RIH w/pkr & set @ 8456, tst 500#-OK, ACDZ 8533-8717 w/5000 gal 15% DINE FE HCL acid + 250 gal U-66 mutual solvent + 125 RCNBS, POH w/pkr.
- 5-12-86 RIH w/pkr on 265 jts 2-7/8 tbg, set pkr @ 8493.
- 5-13-86 Tst pkr & 5 1/2 csg 600#-30 min-OK, tst witnessed by Ray Smith-NMOCD, Turned well to Production Injection

FINAL INJECTION RATE: 154 BWPD; 1775 TP, 0 CP

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 6-12-86

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE JUN 16 1986

CONDITIONS OF APPROVAL, IF ANY: