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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-5926-1

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State 'NN'

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
Box 633, Midland, Texas 79701

9. Well No.
1

10. Field and Pool, or Wildcat
Vacuum Abo North

4. Location of Well

UNIT LETTER **L** LOCATED **660** FEET FROM THE **West** LINE AND **1980** FEET FROM

THE **South** LINE OF SEC. **8** TWP. **17-S** RGE. **35-E** NMPM

12. County
Lea

15. Date Spudded **11-5-72** 16. Date T.D. Reached **1-7-73** 17. Date Compl. (Ready to Prod.) **3-2-73** 18. Elevations (DF, RKB, RT, GR, etc.) **3984** 19. Elev. Casinghead **---**

20. Total Depth **12,425** 21. Plug Back T.D. **10,794** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled By **X** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
8864-68, 8895-8900, 8916-22, 8944-8954

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Schl. Dual IES Lateralog, SNP, FDC, GR-Collar-Corr.

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	320	17-1/2	400 sx.	---
9-5/8	40#	4990	12-1/4	2900 sx.	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7"	4786	12419	1800	--

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	8989	---

31. Perforation Record (Interval, size and number)
8864-68, 8895-8900, 8916-22, 8944-8954
1 JSPF Total of 90 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8864-8954	Western acidized w/10500 gals
	15% NE Acid

33. PRODUCTION

Date First Production **2-25-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2" x 1-1/4 x 16'** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-12-73	24	2" Tbg.	---	98	60	5	612

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on connection

Test Witnessed By
R. H. Cummins

35. List of Attachments
(1) Summary of Operation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Authorized Agent** DATE **3-19-73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1870</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,592</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3150</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4095</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4824</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6270</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbery _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7636</u>	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8356</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9800</u>	T. Morrow <u>12,165</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1259		Sand & Gravel, Red Bed				
1259	1906		Red Bed & Anhy				
1906	3174		Anhy & Salt				
3174	3398		Anhy				
3398	4328		Anhy & Lime				
4328	7664		Lime				
7664	8798		Lime & Shale				
8798	9134		Lime				
9134	9467		Lime & Shale				
9467	9663		Lime				
9663	9729		Lime & Shale				
9729	9880		Lime				
9880	11072		Lime & Shale				
11072	11114		Shale				
11114	11207		Lime & Shale				
11207	11270		Shale				
11270	11697		Lime & Shale				
11697	11986		Lime & Shale				
11986	12027		Lime				
12027	12425	T. D.	Lime & Shale				