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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Petroleum Exploration & Operating Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 2412, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>0</u> <u>766</u> FEET FROM THE <u>south</u> LINE AND <u>1,874</u> FEET FROM THE <u>east</u> LINE, SECTION <u>10</u> TOWNSHIP <u>17 south</u> RANGE <u>37 east</u> NMPM.	8. Farm or Lease Name Nicholson
15. Elevation (Show whether DF, RT, GR, etc.) <u>3,759 KB</u> <u>3,748 GR</u>	9. Well No. <u>2¹</u>
	10. Field and Pool, or Wildcat Undesignated
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Plug back operations</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-76 Set cast iron bridge plug at 9,300, perforated 1 hole each at 8,936, 38, 41, 70, 74, 82, 84, 9,048, 9,050, 64, 66, 72, 74

3-25-76 Pulled tubing and fract down casing with 20,000 gallons K1X, 17,000# 100 mesh & 30,000# 20-40 sand

3-26-76 SD-high winds

3-27-76 RIH w/ 2 3/8" tubing, set anchor @ 8,839, end of tubing @ 8,896

3-29-76 Swab 169 BF, (50% acid & frac H₂O)

3-30-76 SI-WO Pumping Unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.P. Thompson TITLE Chief Geologist DATE March 30, 1976

PROVED BY Jerry Sexton TITLE Dist. Comm. Sec. DATE APR 6 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JULY 1 1976

FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE