

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. Operator**  
Dochester Exploration, Inc.

**Address**  
1100 Midland National Bank Tower, Midland, Texas 79701

**Reason(s) for filing (Check proper box)**  
 New Well  *2nd* Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Henry Record</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>North Pearl- Morrow</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location Unit Letter <b>I</b> ; <b>1980</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line of Section <b>26</b> Township <b>19-S</b> Range <b>35-E</b> , NMPM, <b>Lea</b> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1183, Houston, Texas 77001</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Gas Company of New Mexico</b>	Address (Give address to which approved copy of this form is to be sent) <b>Fidelity Union Tower, Dallas, Texas 75201</b>
If well produces oil or liquids, give location of tanks. Unit <b>I</b> Sec. <b>26</b> Twp. <b>19-S</b> Rge. <b>35-E</b>	Is gas actually connected? <b>yes</b> When <b>4-27-77</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<b>X</b>	<b>X</b>					
Date Spudded <b>7-27-74</b>	Date Compl. Ready to Prod. <b>11-12-74</b>	Total Depth <b>12,780'</b>		P.B.T.D. <b>12,650'</b>				
Elevations (DF, RKB, RT, GR, etc.) <b>3680' GR</b>	Name of Producing Formation <b>Morrow</b>	Top Oil/Gas Pay <b>12,529'</b>		Tubing Depth <b>12,350'</b>				
Perforations <b>12,529' - 536'</b>				Depth Casing Shoe <b>12,780'</b>				
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE /	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>20"</b>	<b>16"</b>		<b>500</b>		<b>400</b>			
<b>13 3/4"</b>	<b>10 3/4"</b>		<b>5200</b>		<b>925 &amp; 1800</b>			
<b>8 3/4"</b>	<b>5 1/2"</b>		<b>12,780</b>		<b>400</b>			
	<b>2 3/8"</b>		<b>12,350</b>					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D <b>1100</b>	Length of Test <b>24 hrs.</b>	Bbls. Condensate/MMCF <b>190</b>	Gravity of Condensate <b>50.8</b>
Testing Method (pitot, back pr.) <b>Back Pressure</b>	Tubing Pressure (Shut-in) <b>3685</b>	Casing Pressure (Shut-in) <b>Packer</b>	Choke Size <b>Automatic</b>

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Joe Bates*  
(Signature)

Proration Administrator

(Title)

5-5-77

(Date)

**OIL CONSERVATION COMMISSION**

APPROVED **MAY 9 1977**, 19

BY **Jerry Sexton** Orig. Signed by

TITLE **Dist. 1, Supv.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAY 9 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.