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5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator: Mesa Petroleum Co.
3. Address of Operator: 1000 Vaughn Bldg., Midland, TX 79701-4493
4. Location of Well: UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 17S RANGE 37E NMPM.
10. Field and Pool, or Wildcat: Lovington Paddock
11. Elevation (Show whether TD, RL, GR, etc.): 3781' RKB 3769' GR
12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING OTHER Recomplete and stimulate Drinkard OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to commence work on or about March 15, 1982, pull rods and pump and go in hole with 3-7/8" bit to 6000'. Set packer at 5950', load and pressure back side to 500 psi, and establish injection into Paddock perms 6380-6398 with fresh water. Squeeze cement Paddock perms with 150 sx Class H cement with .8% Halad 9 and 2% CaCl. Displace cement 200' below packer. Pull packer, drill out cement with 3-7/8" bit and test to 500 psi. Tag sand on top of RBP. Reverse sand off and displace hole with 3% KCL water. Retrieve RBP at 8225'. With seating nipple above pad-acid. Pull packer; run mud anchor, perf. nipple, seating nipple (set at 8400'), and tubing anchor catcher on 2-3/8" tubing. Set tubing anchor catcher at +8100' with flag sub 2 joints above. Run 2" x 1-1/4" pump, 235 3/4" rods and approximately 100 7/8" rods. Pump back load and potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Cathy Wickerson ²⁰¹³ TITLE Production Records Analyst DATE 2/12/82

APPROVED BY: _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

XC: NMOCD-H, TLS, MEC, LAND, REM, ACCTG, CNT RCDS, T. MCPH, PARTNERS, FILE