

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-25725
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil / Gas Lease No. B - 1501
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 59
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3977' GL

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: OIL WELL [ ] GAS WELL [ ] OTHER Water Injection Well
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter E : 1403 Feet From The NORTH Line and 1200 Feet From The WEST Line Section 31 Township 17S Range 35E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3977' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPERATION [ ] PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER: ADDED PAY & ACIDIZED [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
6/3/96 - 6/6/96
1. MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING & PKR. TAGGED FILL @ 4390', CLEANED OUT TO 4779' (PBTD) & CIRCD CLEAN.
2. RAN CASING INSPECTION LOG FROM 4776' - 3400'. PERFORATED THE FOLLOWING INTERVALS @ 2 SPF: 4418', 24', 37', 4563', 4636', 49', 53', 56', 65', 73', 78', 87', 4700', 05' & 4715' (15' NET, 30 HLES).
3. SET TREATING PKR @ 4305', TSTD CSG TO 500#, OK. ACIDIZED PERFS FROM 4418'-4719' W/ 5000 GALS 20% NEFE HCL, MAX P = 4490#, AIR = 4 BPM. SDON.
4. TOH W/ PKR. TIH W/ 4 1/2" INJ PKR ON 2 3/8" DUO-LINE INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4387'. TSTD CSG TO 560 PSI FOR 30 MIN, HELD OK.
5. RETURNED WELL TO INJECTION.
(OIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
(INTERNAL TEPI STATUS REMAINS: INJ)
OPT 6-14-96 INJECTING 1697 BWPD @ 1082 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Engr Asst DATE 7/9/96
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 12 1996
CONDITIONS OF APPROVAL, IF ANY:

