

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25817
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE
6. State Oil / Gas Lease No.	B-2245

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 30
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>1750</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3987' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	CASING INTEGRITY TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-00

1. TESTED 4 1/2" CASING FROM SURFACE TO INJECTION PACKER SET @4445' AS PER NMOCD GUIDELINES TO 600# FOR 30 MINUTES, HELD OK.

2. RETURNED WELL TO INJECT ON.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS: INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 8/23/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

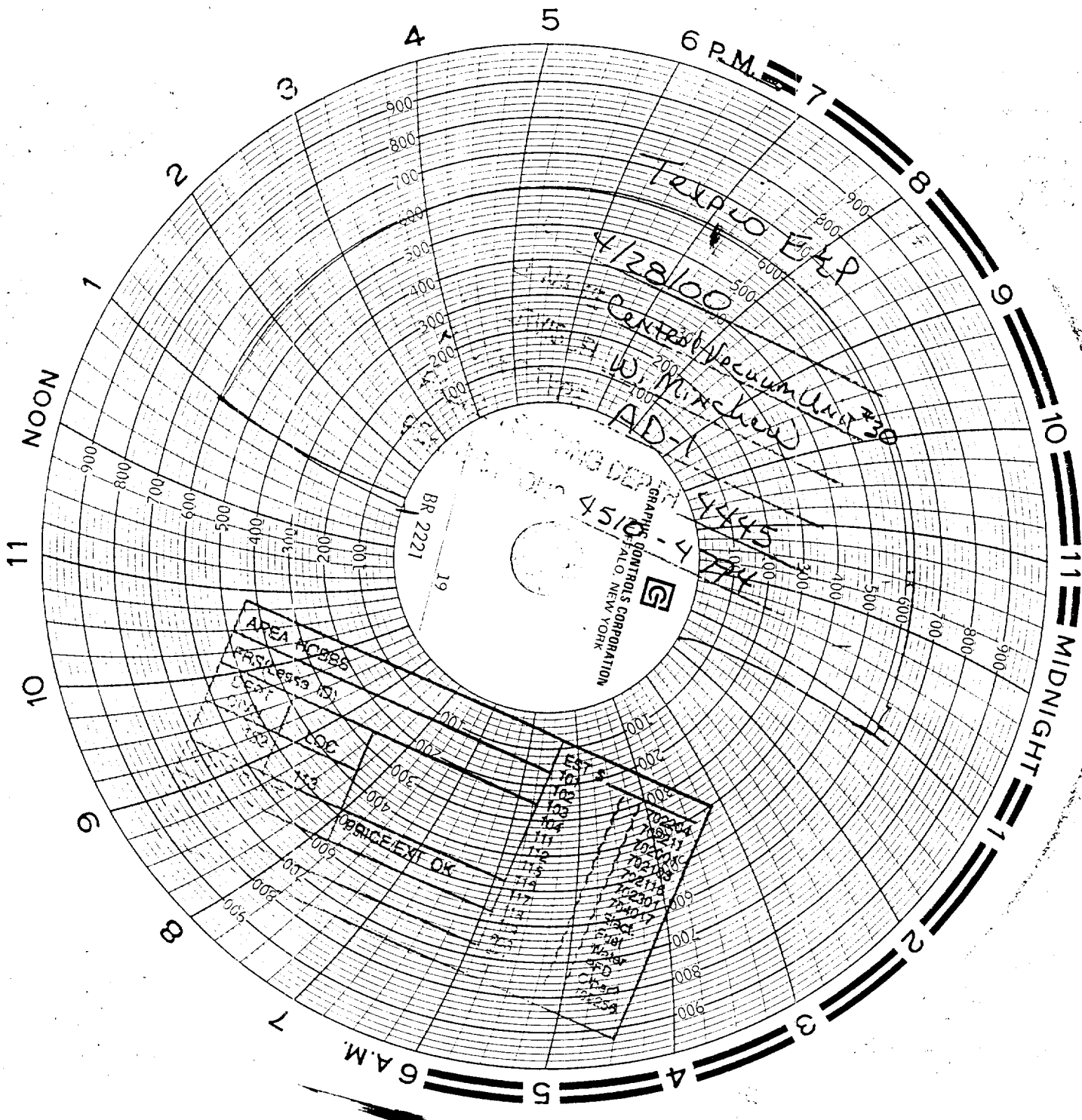
ORIGINAL FILED BY

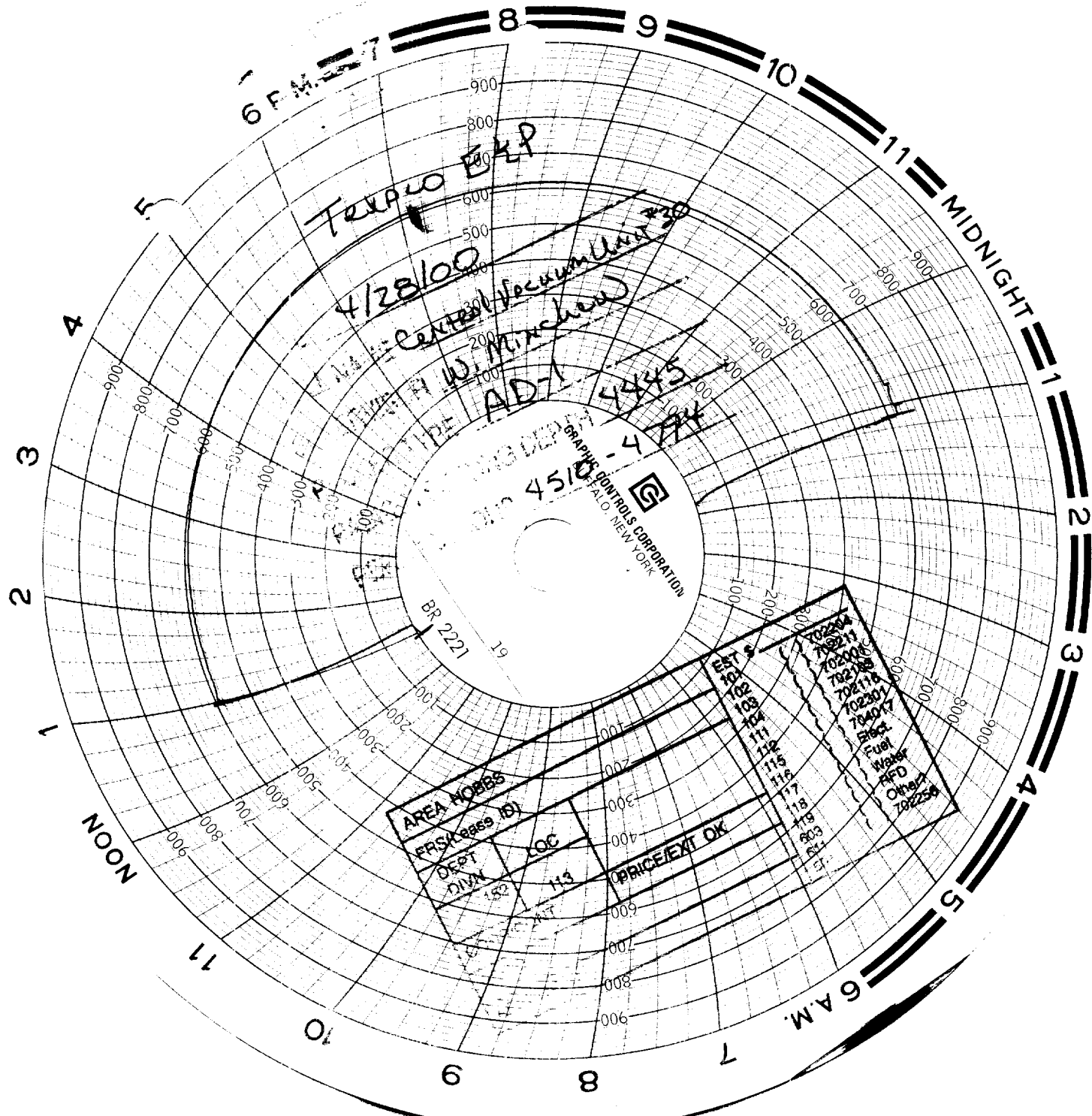
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

JCS





AREA HOBBS		EST	
FRS (Class ID)	LOC	101	102
DEPT		103	104
DIVN		111	112
		115	116
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PRICE EXT OK

702204
702211
702208
702198
702118
702307
704017
Elect
Fuel
Water
AFD
Other
702258

AD1 PACKER S24444
135 JOINTS 2 3/8 Permiline TUBING
Texaco
Central Vacuum unit #30
April 28, 2000
Key Energy
163

Steven B. Hovey

4
APR 28 2000
Received
Hovey
JED