

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2888
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

10. Indicate Type of Lease
 Lease Fee

11. State Oil & Gas Lease No.
8-155

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER- Water Injection Well

2. Name of Operator Texaco Producing Inc.

3. Address of Operator P.O. Box 728, Hobbs, Nm 88240

4. Location of Well
 UNIT LETTER P 85 FEET FROM THE South LINE AND 958 FEET FROM
 THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name Central Vacuum Unit

8. Farm or Lease Name

9. Well No. 139

10. Field and Pool, or Wildcat Vacuum Grayburg San Andres

13. Elevation (Show whether DF, RT, GR, etc.) 3986' GR

12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPER.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> OTHER _____	<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/> OTHER <u>Stimulation</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIBU Pulling Unit on 9-1-87. Pulled inj tbg + pkr.
 2. Cleaned out to TD with bit.
 3. Set pkr at 4566'.
 4. Acidized perfs 4614-4730' w/ 5000 gal 20% gelled NEFE.
 5. Reset pkr at 3197', set RBP at 4566'.
 6. Acidized perfs 4263-4534 w/ 4000 gal 20% gelled NEFE.
 7. Pull RBP + pkr.
 8. Rerun inj tbg + pkr, set pkr at 4222', pump inhibited fluid in annulus, tested to 600 psi for 30 minutes OK.
 Injection Before: 713 BWPD @ 850 psi
 After: 1260 BWPD @ 860 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Gerhardt TITLE Area Superintendent DATE _____
Eddie W. Seay 393-4031
 OIL & GAS INSPECTOR DATE OCT 7 1987

CONDITIONS OF APPROVAL, IF ANY:

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