

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes Old O-101 and O-102
 Effective 1-1-65

API No. 30-025-26232

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Phillips Petroleum Company

Address

Room 401, 4001 Penbrook, Odessa, TX 79762

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Condensed Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

None

DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Grayburg/San Andres, Tract 3333	Well No. 004	Pool Name, including Formation Vacuum Grayburg/San Andres	State of Lease XXXXXXXXXX	Lease No. B-1713
Location Unit Letter <u>H</u> ; <u>1380</u> Feet From The <u>North</u> Line and <u>1280</u> Feet From The <u>East</u> Line of Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> , NMFM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline	P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Condensed Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	G 33 17-S 35-E Yes 8-14-79

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Ream Restore	Other
X	X		X					
Date Spudded 6-8-79	Date Compl. Ready to Prod. 7-24-79	Total Depth 4685'	P.B.T.D. 4631'					
Elevations (DF, RAB, RT, GR, etc.) 3945 GR 3955 RKB	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4088'	Testing Depth 4404'					
Perforations	Depth Casing Shoe 4657'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	357' (Cmt w/675 sx CLH w/2% CaCl ₂ & 1/4# sx Flocele circ 151 sx cmt)	
8-3/8"	7"	4657' (1st stg w/145 sx CH w/8# sx salt circ 24 sx cmt to surface 2nd stg cmt/1465 sx TLW w/12# sx salt 10% DD w/1/4# sx Flocele & 3# sx Gelsonite, Tail in 100 sx CH w/27% CaCl ₂ Circ 174 sx to surface.	
	2-7/8"	4404'	

Date First New Oil Run To Tanks 8-6-79	Date of Test 8-13-79	Producing Means (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs.	Testing Pressure ---	Casing Pressure ---
Actual Prod. During Test	Oil - bbls. 8	Water - bbls. 76
		Gas - MCF 4

GAS WELL

Name of Prod. Test Well	Length of Test	Date, Condensate MCF	Gravity of Condensate
Testing Date (Month, Day, Yr.)	Testing Pressure (lb/in ² g)	Casing Pressure (lb/in ² g)	Casing Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph J. Roper R. J. Roper
 Sr. Reservoir Engineer
 (101)

OIL CONSERVATION COMMISSION

APPROVED AUG 20 1979, 19
 BY [Signature]
 TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1194.
 If this is a report for allowable for a newly drilled or reworked well, the form must be accompanied by a calculation of cumulative leasehold on the well in accordance with RULE 119.
 All sections of this form must be filled out completely for all applicable wells and formations.
 Fill out only sections I, II, III, and VI for change of well name or number, or transportation, or other such change of condition.

RECEIVED
AUG 20 1973
O.C.D. HOBBS, OFFICE

INCLINATION REPORT

OPERATOR Phillips Petroleum Company ADDRESS Rm. 401, Phillips Building, Odessa, Texas
 LEASE NAME EVGSA Unit 3333 WELL NO. 004 FIELD _____
 LOCATION Section 33, T-17S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
358	1/4	1.5752	1.5752
834	3/4	6.3535	7.9287
1342	3/4	6.5369	14.4656
1830	1	8.5400	23.0056
2320	3/4	6.4190	29.4246
2816	1 1/2	12.9952	42.4198
3058	1	4.2350	46.6548
3555	1	8.6975	55.3523
4043	1	8.5400	63.8923
4218	2	6.1075	69.9998
4251	1 1/2	.8646	70.8644
4670	1	7.3325	78.1969

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 16 day of July, 19 79.

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

James L. Myrick
 Notary Public in and for the County
 of Lea, State of New Mexico

RECEIVED
AUG 20 1973
O.C.D. HOBBS, OFFICE