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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

API NO. 30-025-26516

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1839-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well
UNIT LETTER D 1310 FEET FROM THE West LINE AND 10 FEET FROM
THE North LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum GB/SA Unit

8. Form of Lease Name
East Vacuum GB/SA Unit,
Tract 2738

9. Well No.
006

10. Field and Pool, or Wildcat
Vacuum GB/SA

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
GL 3941.9

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Total depth</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-28-79 MI Marc Drlg. Spudded 11" hole drld to 365'. Ran 8-5/8", 24#, K-55 csg set at 363'. Cmt w/350 sxs Class H, w/1/4# Flocele, 2% CaCl. Circ 75 sxs to surface. Cmt temp 50°, zone temp 63°, estimate cmt strength 1500+#, cmt in place 14-1/2 hrs prior to test.
- 11-29-79 NU and tested BOP's to 600#. Drld cmt and 20' formation. Drld ahead w/7-7/8" hole.
- 12-9-79 Reached TD 4800'. Logging.
- 12-10-79 Ran 5-1/2", 14#, K-55 csg set at 4794'. Cmt w/1050 sxs TLW w/12#/sx salt, 10% DD, 1/4# Flocele, 3# Gilsonite. Followed w/500 sxs Class "H" w/8#/sx salt, circ 75 sxs to surface. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE December 12, 1979

ORIG. SIGNED BY Jerry Sexton DATE DEC 17 1979

APPROVED BY Dist. L. Surr TITLE _____ DATE _____

CONDITIONS OF APPROVAL BY _____