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U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
 State  Fee   
 3. State Oil & Gas Lease No.  
 OG-2001

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1.  OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
 2. Name of Operator  
 Read & Stevens, Inc.  
 3. Address of Operator  
 P. O. Box 1518, Roswell, New Mexico 88201  
 4. Location of Well  
 UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM  
 THE West LINE, SECTION 11 TOWNSHIP 19-S RANGE 34-E NMPM.

7. Unit Agreement Name  
 \_\_\_\_\_  
 8. Name of Lease Name  
 Quail State  
 9. Well No.  
 5  
 10. Field and Foot, or Wildcat  
 Quail Queen

15. Elevation (Show whether DF, RT, GR, etc.)  
 3980' GR - 3992' RKB

12. County  
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate &amp; Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-80, unseat RTTS pkr. @ 5506' & RBP @ 5756', reset RBP @ 5631'. Perf. 4½" csg. 5568-78' & 5595-5610' with 2 jet shots per foot, total of 50 holes. Fraced w/12,000 gals. gelled wtr. & 15,000# 20/40 sand. Max. treat. press. 3010#, min. treat. press. 2650#, aver. treat. press. 2900#, aver. inj. rate 27 BPM. ISDP 1850#, 15 min. SIP 1680#. Total load 474 bbls. Ran tbg., rods & pump. Started pumping load 8:30 P.M., 7-11-80.

8-1-80, pulled pump. Wash sand off RBP @ 5631', unseat RTTS pkr. & REP, reset RBP @ 5205'. Perf. 4½" csg. 5113-5120' with 2 jet shots per foot, total of 14 holes. Spotted acid across perfs. 5113-5120', set RTTS pkr. @ 5040'. Acidize perfs. 5113-5120' w/750 gals. 15% NE acid. Max. treat. press. 3000#, min. treat. press. 2200#, aver. treat. press. 2400#. ISDP 1600#, 15 min. SIP 1400#. Total load 35 bbls. Swabbing. Pulled RTTS pkr. Install frac valve. Fraced w/12,000 gals. gelled water & 15,000# 20/40 sand. Max. treat. press. 3170#, min. treat. press. 2970#, aver. treat. press. 3100#, aver. inj. rate 24 BPM. ISDP 1910#, 5 min. SIP 1820#, 10 min. SIP 1770#, 15 min. SIP 1760#. Total load 487 bbls. Ran tbg., rods & pump. Started pumping load @ 1:00 P.M., 8-4-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shari Hamilton TITLE Authorized Agent DATE 8-21-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: