

PHILLIPS PETROLEUM COMPANY--PERMIAN B' IN AREA

SWD/INJECTION WELL DATA SHEET

RKB @ 3996
 CHF @ 11
 GL 3985

Date 08-20-91

District NORTH Subdistrict EVGSAU
 Lease & Well No. EVGSAU #3127-W007 API No.: 30-025-26864
 Legal Description 2560' FSL, 2550' FEL, SEC. 31,
T-17-S, R-35-E, LEA COUNTY State: NEW MEXICO

Field: VACUUM GB/SA Formation: GB/SA
 Well Classification: INJECTION Status: ACTIVE

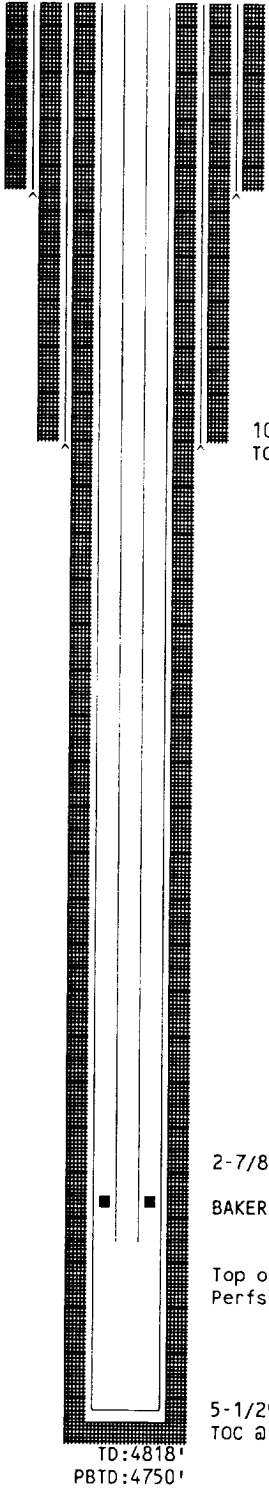
Average Injection Volume: BWPD Average Reservoir Pressure 2083 psi
 Normal H2O Inj. Pressure: 600 psi Authorized H2O Inj. Pressure: 1350 psi

Permitted Injection Interval: 4350' to 4818' (TD) OR BASE SA
 Completed Injection Interval: 4374' to 4658'

Date Well Drilled: 07-26-80 Date Converted to Inj/SWD: 12-02-80

CBL Run? Yes: No: X Is it available? Yes: No:

Temp Survey Run? Yes: No: X Is it available? Yes: No:



TAKEN ON 06/02/93
 16" 68#, K-55 Csg @349'
 TOC @ SURFACE

10 3/4" 40.5#, K-55 Csg @1448'
 TOC @ SURFACE

2-7/8" J-55 IPC Tbg @4317'
 BAKER LOC-SET Pkr @4317'

Top of GB/SA @4034
 Perfs: 4374'-4658'
 125'-125 SHOTS

5-1/2" 14#, K-55 Csg @4815'
 TOC @ SURFACE

TD:4818'
 PBTD:4750'

Injection well pressure measurement method: GAUGE
 Frequency of pressure measurement: WEEKLY - MONTHLY

Does well have any plugging tendency? Yes: X No:
 If so, how often? FIVE YEARS

Date of last H5 or Mechanical Integrity Test: 08-27-90
 Required Test Frequency:

Has well ever failed an H5 or Mechanical Integrity Test? Yes: No: X
 If so:
 When?
 Why?
 How was it corrected?

Does well penetrate any usable water source? Yes: X No:
 If yes, then:
 Name of usable water source: OGALLALA/SANTA ROSA
 Depth to top of the source: 0 Feet
 Depth to bottom of source: 1530 Feet

Checked by:
 Prod. Engr.
 Resv. Engr.

