

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DO, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-26923                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-1497                                                              |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                                          |                                                                              |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Injection</u>                                                                                                | 7. Lease Name or Unit Agreement Name<br>East Vacuum Gb/SA Unit<br>Tract 2622 |
| 2. Name of Operator<br>Phillips Petroleum Company                                                                                                                                                                        | 8. Well No.<br>006                                                           |
| 3. Address of Operator<br>4001 Penbrook, Odessa, TX 79762                                                                                                                                                                | 9. Pool name or Wildcat<br>Vacuum Gb/SA                                      |
| 4. Well Location<br>Unit Letter <u>F</u> : <u>1500</u> Feet From The <u>North</u> Line and <u>2450</u> Feet From The <u>West</u> Line<br>Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County |                                                                              |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3906' GR                                                                                                                                                           |                                                                              |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                                                                 |                                           | SUBSEQUENT REPORT OF:                               |                                               |
|-----------------------------------------------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                          | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>                                            | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>                                           |                                           | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                               |
| OTHER: <u>Pull &amp; LD Drill tubing. Perforate</u> <input checked="" type="checkbox"/> |                                           | OTHER: _____ <input type="checkbox"/>               |                                               |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU DDU. NU BOP. Release packer. POOH laying down all tubing.

MIRU reversing unit. RIH w/4-7/8" bit, collars and 2-7/8" workstring and clean out well to 4680'.

RIH w/5-1/2" 14# casing scraper to 4420'.

Perforate the following zones w/23 gram charges at 2 SPF using 4" casing guns:

| DEPTH       | FEET | SHOTS |               |          |
|-------------|------|-------|---------------|----------|
| 4434'-4438' | 4    | 8     |               |          |
| 4445'-4449' | 4    | 8     |               |          |
| 4463'-4466' | 3    | 6     |               |          |
| 4519'-4525' | 6    | 12    |               |          |
| 4587'-4596' | 9    | 18    |               |          |
|             |      |       | TOTAL 26 Feet | 52 Shots |

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor, Regula & Pro DATE 11/11/91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1665

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RIH w/RTTA-type packer on 2-7/8" workstring. Set packer at 4400'.

RU to acidize San Andres perforations from 4434'-4596' with a total of 3500 gallons of CHIC acid w/clay stabilizer and diverting with 4500 lbs rock salt.

Swab. COOH w/tubing and packer.

RIH w/Baker Loc-Set packer w/polyepichlorhydrin rubbers on new 2-7/8" J-55 EUE 8rd IPC tubing.

Load casing-tubing annulus w/73 bbls 10 ppg brine containing 1.5% (1 drum) Unichem TH-370. Set packer at  $\pm 4410'$ .

RD MO DDU. Return well to water injection.

regpro/jcock/006.1

NOV 18 1991