

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL X 1980' FEL
AT TOP PROD. INTERVAL: (Unit B, NW/4, NE/4)
AT TOTAL DEPTH:

5. LEASE
NM-40452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BY

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-18-32

12. COUNTY OR PARISH | 13. STATE
Lea | NM

14. API NO.
1

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3825.0' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 1 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon the subject well per the following:

Move in service unit and kill well with brine water. Unseat packer and pull tubing and packer. Run tubing to 10,200' and circulate hole with mud. (Note: Cast iron bridge plug is set at 10484' with 203' cement on top.) Run in hole with CIBP and set at 4940'. Cap with 100' class C neat cement thru tubing (10 sx). Run pipe recovery log to determine top of cement. If top of cement is below 2000', pull casing. Cut 5-1/2" casing 1 jt above cement top and pull casing. Circulate hole with mud. Spot a 100' plug (21 sx of class C neat cement) 50' in and 50' out of 5-1/2" casing stub. If top of cement 5-1/2" casing is above 2000' continue from here. Circulate hole with mud. Spot 50' surface plug of class C neat cement (16 sx). Cap well and erect an abandonment marker and clean location.

Subsurface Safety Valve: Manu. and Type O+6-BLM, R 1-HOU 1-CMH 1-F. J HO HO Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Ast. Adm. Analyst DATE 3-30-83

APPROVED BY (ORIG. SGD.) DAVID R. GLASS (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY TITLE DATE

APR 5 1983

Hot JAMES A. GILHAM
DISTRICT SUPERVISOR

RECEIVED
APR 9 1983
CALIF.
HOBBY OFFICE