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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-73

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

14. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL GAS WELL DRY OTHER _____
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESRV. OTHER Recompletion

7. Unit Agreement Name
8. Term or Lease Name
9. Well No.

2. Name of Operator
3. Address of Operator
4. Location of Well

8. Term or Lease Name
9. Well No.

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 9 TWP. 19-S RGE. 35-E

10. Field and Pool, or Locality
11. County

15. Date Spudded 02-12-17-84 16. Date T.D. Reached _____ 17. Date Compl. (Ready to Prod.) 01-02-85 18. Elevations (DF, RAB, RT, GR, etc.) 3807.5' GR 19. Elev. Casinghead _____

12. Lease

20. Total Depth 11,000' 21. Plug Back T.D. 10365' 22. If Multiple Compl., how Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name
9582-9732' Bone Springs

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
None

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	72#	450'	17 1/2"	650 #/ft	circ
9 5/8"	36#	4150'	12 1/4"	1650 #/ft	circ
7"	26# + 23#	11000'	8 3/4"	1200 #/ft	circ

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9744'	

31. Perforation Record (Interval, size and number)
9582-9732' .49" 4SFF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: 9582-9732 AMOUNT AND KIND MATERIAL USED: 8500 gals 15% HCl

33. PRODUCTION

Date First Production 12-24-84 Production Method (Flowing, gas lift, pumping - size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>1-2-85</u>	<u>24</u>			<u>293</u>	<u>132</u>	<u>0</u>	<u>451</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Sold to Warren

Test Witnessed By _____

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nancy C. Clark TITLE Asst. Admin. Analyst DATE 1-3-85

045 NMOC D, H 1-TRB 1-FJN 1-GCC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montova _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED
 JAN - 8 1985
 O. O. O.
 HOBBS OFFICE