

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
P. O. BOX 1000
HOBBS, NEW MEXICO 88240
SUBMISSION DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-58040	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR NMM PETROLEUM		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR STAR ROUTE BOX 22 LAMY, NM 87540		8. FARM OR LEASE NAME FEDERAL 15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 560'FSL, 1980'FWL SECTION 15, T18S R32E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. NA		DATE ISSUED 6/5/84	
15. DATE SPUDDED 7/10/84	16. DATE T.D. REACHED 7/18/84	17. DATE COMPL. (Ready to prod.) 8/30/84	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3789 GL, 3800 KB
19. ELEV. CASINGHEAD 3790	20. TOTAL DEPTH, MD & TVD 4250'		21. PLUG, BACK T.D., MD & TVD 4187'
22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-4250'
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3042-3067' BASEL YATES 3268-3286' SEVEN RIVERS			25. WAS DIRECTIONAL SURVEY MADE NONE
26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL LATEROLOG, BHC SONIC LOG, CNL DENSITY, & VOLAN			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24# J-55	1200'	12 1/4"
4 1/2"	10.5# J-55	4250'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
400sx HOWCO LIGHT "H" w/2% CaCl ₂ ; followed by			
200sx HOWCO CLASS "C"		NONE	
600sx LIGHT & 300sx "C"		NONE	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	4165'	NONE	
31. PERFORATION RECORD (Interval, size and number)			
3042-3046 ULTRAJET 3 3/8" (4 SHOTS)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3057-3060 ULTRAJET 3 3/8" (4 SHOTS)		DEPTH INTERVAL (MD)	
3067 ULTRAJET 3 3/8" (1 SHOT)		AMOUNT AND KIND OF MATERIAL USED	
3268-74 & 3280-86 ULTRAJET 3 3/8" (8 SHOTS)		3042-3067 200 gal 15% NEHCL	
		3268-3286 1500 gal 15% NEHCL	
		FRAC - 29,000 gal of gelled water and 44,000 lbs of 20-40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			OIL—ACCEPTED FOR RECORD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. WATER—BBL. GAS—MCF. WATER—HBL.
			MAR 1 11/1985
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS			Carroll NEW MEXICO
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	TITLE		DATE
<i>[Signature]</i>	OPERATOR		2/15/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to furnish any matter within its jurisdiction.