

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Ora Jackson

9. Well No.
3

10. Field and Pool, or Wildcat
Scharb Bone Spring

2. Name of Operator
O'Neill Properties, Ltd.

3. Address of Operator
P. O. Box 2840, Midland, Texas 79702

4. Location of Well
UNIT LETTER K LOCATED 2173 FEET FROM THE South LINE AND 2030 FEET FROM
West THE LINE OF SEC. 5 TWP. 19S RGE. 35E NMPM

12. County
Lea

15. Date Spudded 9-23-84 16. Date T.D. Reached 10-26-84 17. Date Compl. (Ready to Prod.) 11-29-84 18. Elevations (DF, RKB, RT, GR, etc.) 3884 GL 19. Elev. Casinghead 3885

20. Total Depth 10,183 21. Plug Back T.D. 10,160 22. if Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools Cable Tools
→ 0 - 10,182

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,090 - 106', 10,120 - 142' Lower Bone Spring

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Welex DSN/CDL/DIGL/GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61	390	17-1/2	420 sx, Circ	
8-5/8	24, 32	4000	11	1985 sx, Circ	
5-1/2	17	10,183	7-7/8	1st 770 sx; 2nd 975 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10,138	None

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,090-142 OA	6000 gal 15% NEFE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production 11-30-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" x 20' Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-26-85	24		→	14	10	80	714

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
		→	14	10	80	35.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By _____

35. List of Attachments
Logs as listed in 26.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ENGINEER DATE 2-7-85

at

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

Formation	Top	Bottom	Formation	Top	Bottom
T. Anhy	3360	T. Canyon	T. Anhy	3360	T. Canyon
B. Salt	3360	T. Aloka	T. B. Salt	3360	T. Aloka
T. Yates	3530	T. Miss	T. Yates	3530	T. Miss
T. 7 Rivers		T. Devonian	T. 7 Rivers		T. Devonian
T. Queen		T. Silurian	T. Queen		T. Silurian
T. Grayburg	5252	T. Montoya	T. Grayburg	5252	T. Montoya
T. San Andres		T. Simpson	T. San Andres		T. Simpson
T. Glorieta		T. McKee	T. Glorieta		T. McKee
T. Paddock		T. Ellenburger	T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash	T. Blinberry		T. Gr. Wash
T. Tubb		T. Granite	T. Tubb		T. Granite
T. Drinkard		T. Delaware Sand	T. Drinkard		T. Delaware Sand
T. Abo	NDE	T. Bone Springs	T. Abo	NDE	T. Bone Springs
T. Wolfcamp		T. Chinle	T. Wolfcamp		T. Chinle
T. Penn.		T. Permian	T. Penn.		T. Permian
T. Cisco (Bough C)		T. Penn. "A"	T. Cisco (Bough C)		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4000	4580	580	Anhydrite				
4690	4690	110	Sandstone				
4690	5252	562	Anhydrite & Dolomite				
5252	6025	773	Dolomite				
6025	7700	1675	Sand & Dolomite				
7700	9050	1350	Limestone				
9050	9300	250	Sand and Limestone				
9300	10180	880	Sand, Lime & Shale				

RECEIVED
 FEB 11 1985
 O.C.C.
 RECORDS OFFICE