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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1520

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL GAS WELL DRY OTHER _____
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Bridges-State

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

9. Well No.
192

3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

10. Field and Pool, or Wildcat
Grayburg San Andres Vacuum-

4. Location of Well
UNIT LETTER H LOCATED 2569 FEET FROM THE North LINE AND 1219 FEET FROM

11. County
Lea

THE East LINE OF SEC. 23 TWP. 17S RGE. 34E NMPM

15. Date Spudded 11-19-84 16. Date T.D. Reached 11-28-84 17. Date Compl. (Ready to Prod.) 1-7-85 18. Elevations (DF, RKB, RT, GR, etc.) 4025' GR 19. Elev. Casinghead

20. Total Depth 4761 21. Plug Back T.D. 4682 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-4761 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4538-4578, San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run _____

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1700	12-1/4	1400 sx CIs. C	
5-1/2	14#	4761	7-7/8	1600 sx CIs. C	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	4434	4434

1. Perforation Record (Interval, size and number)
Pf. 4538-4551, 4554-4562, 4566-4570, 4570-4578 (w/1 JSPF - Total 35 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4538-4578	Acidized w/9000 gal 15% NE FE HCL Acid + 70 RCNBS

3. PRODUCTION

Date First Production 1-4-85 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test <u>1-10-85</u>	Hours Tested <u>24</u>	Choke Size <u>10/64"</u>	Prod'n. Per Test Period <u>118</u>	Oil - Bbl. <u>86</u>	Gas - MCF <u>631</u>	Water - Bbl. <u>730/1</u>	Gas - Oil Ratio <u>35.6 @ 60°</u>
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By T. J. Auld

5. List of Attachments
C-104, Inclination Survey, 1 set of well logs.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.B. [Signature] TITLE Authorized Agent DATE 1-17-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>2690</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>3650</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>4250</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. <u>Rustler 1720</u> | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|----------------------------|-------------|
| No. 1, from _____ to _____ | feet. _____ |
| No. 2, from _____ to _____ | feet. _____ |
| No. 3, from _____ to _____ | feet. _____ |
| No. 4, from _____ to _____ | feet. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1720	2690	970	Anhydrite				
2690	3650	960	Sand & Limestone				
3650	4250	600	Sand & Limestone				
4250	4761	511	Limey Dolomite				

JAN 23 1985