

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-28182
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-155

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Central Vacuum Unit
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 169
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter <u>N</u> : <u>760</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3993' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/03/92 - 02/10/92

- MIRU, installed BOP, TOH w/submersible pmp & equip. Starting date 02-03-92.
- TIH w/bailer, C/O to 4710' TD, TOH w/bailer.
- TIH w/7" pkr on WS & set @ 4208', load pressure backside to 500#, acidized open hole w/5000 gals 15% NEFE HCL in 2 stages w/1000# RSB between stages. Avg P-1460#, Max P-1500#, AIR 4.3 BPM, ISIP-800#, 5 MIN 100#, 10 MIN 0#, 182 BTL. Swabbed well, recovered 150 BLW.
- Scale squeezed w/4 drums TH-793 in 60 bbls FW overflushed w/500 BFW, Avg P-1600#, 3.5 BPM. SI 2 days.
- TOH w/pkr, TIH w/submersible pmp & equip. Returned well to production. Completion date 02-10-92.

Prior Test 106 BOPD, 977 BWPDP, 32 MCF
After Test 125 BOPD, 1169 BWPDP, 65 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 2-20-92

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: