

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 Lease Fee
 5. State Oil & Gas Lease No.
 B-2076

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
 Texaco Producing Inc.

3. Address of Operator
 P.O. Box 728 Hobbs, NM 88240

4. Location of Well
 UNIT LETTER K 1821 FEET FROM THE South LINE AND 1330 FEET FROM
 THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name
 Central Vacuum Unit

8. Farm or Lease Name

9. Well No.
 223

10. Field and Pool, or Wildcat
 Vacuum Grayburg
 San Andres

11. Elevation (Show whether DF, RT, GR, etc.)
 4004' GR

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 OTHER _____

PLUS AND ABANDON
 CHANGE PLANS
 OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK
 COMPLETE DRILLING OPER.
 CASING TEST AND CEMENT JOB
 OTHER _____

ALTERING CASING
 PLUS AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spud 24" hole @ 2:00 pm 1-29-88. Drilled to TD 350'. Set 9 jts (338') 20", 94#, H40, buttross csg @ 350'. Cemented w/ 800 sxs class H w/ 2% CaCl₂, 1/4" flocele. Circ. 50 sxs. Tested 20" csg to 600 psi 5:30 - 6:00 pm 1-31-88, OK.

Drilled 17 1/2" hole to 1550' TD. Set 37 jts (1538') 13 3/8", 54.5#, K55 csg @ 1550'. Cemented w/ 1350 sxs 50/50. Pozmix w/ 2% CaCl₂ and 1/4" flocele, followed by 250 sxs class 'H' w/ 2% CaCl₂ and 1/4" flocele. Circ 200 sxs. Tested 13 3/8" csg to 1000 psi 4:15 - 4:45 pm 2-3-88 OK.

(continued on back) see back for 7" csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Howard S. Smith TITLE Area Superintendent DATE 2-11-88
 FOR A. G. Seay 393-4031
 APPROVED BY Oil & Gas Inspector DATE FEB 18 1988

Drilled 12 1/4" hole to 2800'. Reduced hole size to 8 3/4" and drilled to TD 4330'. Ran 104 jts (4318') 7", 23#, J55 and set at 4330'. Cemented w/ 1800 sxs 50/50 Pozmix w/ 10# salt and 1/4# flocele, followed by 250 sxs class 'H' w/ 2% CaCl₂. Circ. 60 sxs. Tested 7" casing 4:00 - 4:30 pm to 1500 psi, OK.