

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-101
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

DEC 16 '96

O. C. D.
 ARTESIA OFFICE

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Bird Creek Resources, Inc. P.O. Box 21470 Tulsa, Oklahoma 74121		OGRID Number 2408
		API Number 30-025-30221
Property Code B2264 2077	Property Name State 22	Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	175	35E		660'	North	660'	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1 Wildcat Penn	Proposed Pool 2
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Work Type Code P	Well Type Code O	Cable/Rotary Workover	Lease Type Code S	Ground Level Elevation 3949.5
Multiple No	Proposed Depth 10,988-11,080	Formation Basil Pennsylvania	Contractor L&R Well Service	Spud Date 12/17/96

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/4"	13 3/8"	48#	515'	700	Surface
11"	8 5/8"	32#	5,000'	2,900	Surface
7 7/8"	5 1/2"	17#	12,564'	2,000	4148'

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Morrow @ 12,239' to 12,252' and Atoka @ 12,002' to 12,002' will not produce.

Procedure:

1. POOH w/ tubing and packer.
2. Set CIBP @ 11,957' w/ 35' cement.
3. Perforate from 10,988 - 11,080' w/ 40 holes.
4. Acidize and test for production.
5. If necessary, frac and test for production.

Permit Expires 1 Year From Approval Date
 Date Unless Drilling Underway
 Plugback

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Wade J. Alexander</i> Printed name: Wade J. Alexander Title: Production Manager	OIL CONSERVATION DIVISION	
	Approved by: <i>[Signature]</i>	Title: <i>[Signature]</i>
	Approval Date: <i>DEC 24 1996</i>	Expiration Date: