

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM-752

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
ARCO OIL & GAS COMPANY

3. Address of Operator
P. O. Box 1610, Midland, Texas 79702

4. Location of Well
UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE OF SEC. 30 TWP. 17S RGE. 36E NMPM Lea

15. Date Spudded 04/21/88 16. Date T.D. Reached 05/26/88 17. Date Compl. (Ready to Prod.) NA 18. Elevations (DF, RKB RT, GR, etc.) 3889.25 RKB 3875.25GR 19. Elev. Casinghead - - -

20. Total Depth 9500 21. Plug Back T.D. Surf 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools 0 - 9500 Cable Tools - - -

24. Producing Interval(s), of this completion - Top, Bottom, Name
NA

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL, SLD/CN/GR

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	430	17 1/2	500 sx "C" - Circ cmt	
8 5/8	24	4100	11	2200 sx "C" - Circ w/top idb	
5 1/2	17	9500	7 7/8	2070 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9422 - 9448	A w/200 gals
9264 - 9290	A w/7000 gals
9122 - 9142	A w/3000 gals
5124 - 5154	A w/2000 gals

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
PRODUCTION 4988 - 5086 A w/4500 gals

33. Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) P & A'd

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Logs, Inclination record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ken W. Gosnell TITLE Engr. Tech 915 688-5672 DATE 07/27/88

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on private land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4172</u> _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4954</u> _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6644</u> _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2675	2675	Red bed	9465	9500	35	Lime & shale
2675	3323	648	Salt & red bed				
3323	3383	60	Red bed & anhy				
3383	3505	122	Anhy				
3505	3630	125	Salt & anhy				
3630	4957	1327	Anhy				
4957	5470	513	Dolo & anhy				
5470	6316	846	Dolo				
6316	6700	384	Lime & dolo				
6700	7947	1247	Dolo				
7947	8015	68	Dolo & Chert				
8015	8703	688	Dolo				
8703	8884	181	Dolo & Lime				
8884	9124	240	Lime & Shale				
9124	9140	16	Shale				
9140	9210	70	Lime, Dolo, & Shale				
9210	9465	255	Lime & Dolo				