

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Union Oil Company of California P.O. Box 671 Midland, TX. 79702		OGRID Number 023710
		Reason for Filing Code CG (Effective 10/01/94)
API Number 30-0 25-30695	Pool Name GEM MORROW, EAST (GAS)	Pool Code 77380
Property Code 011468	Property Name Laguna Deep Federal <i>Unit</i>	Well Number 004

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	26	19S	33E		660'	North	1980'	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lea Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
F	P								

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
012835	Koch Oil Co 4711 E 37th Street North Wichita, Kansas 67220	2550310	O	
<del>017666</del>	<del>Phillips Petroleum Co</del> 4044 Penbrook <i>OPM Gas</i> Odessa TX 79762 <i>Corp</i>	2550330	G	

IV. Produced Water

POD	POD ULSTR Location and Description
2550350	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	
10-16-89	03-10-90	13560'			
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Susan Bond</i> Printed name: Susan Bond Title: Regulatory Supervisor Date: 10/20/94 Phone: (915) 685-7656		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>[Title]</i> Approval Date: OCT 24 1994	
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\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

- IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED  
AMENDED REPORT AT THE TOP OF THIS DOCUMENT
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
  23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
  24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
  25. MO/D/A/Y/R drilling commenced
  26. MO/D/A/Y/R this completion was ready to produce
  27. Total vertical depth of the well
  28. Plugback vertical depth
  29. Top and bottom perforation in this completion or casing shoe and TD if openhole
  30. Inside diameter of the well bore
  31. Outside diameter of the casing and tubing
  32. Depth of casing and tubing. If a casing liner show top and bottom.
  33. Number of sacks of cement used per casing string
  - The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
  34. MO/D/A/Y/R that new oil was first produced
  35. MO/D/A/Y/R that gas was first produced into a pipeline
  36. MO/D/A/Y/R that the following test was completed
  37. Length in hours of the test
  38. Flowing tubing pressure - oil wells
  39. Shut-in tubing pressure - gas wells
  40. Flowing casing pressure - oil wells
  41. Shut-in casing pressure - gas wells
  42. Diameter of the choke used in the test
  43. Barrels of oil produced during the test
  44. Barrels of water produced during the test
  45. MCF of gas produced during the test
  46. Gas well calculated absolute open flow in MCF/D
  - The method used to test the well:
 

F	Federal
S	State
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
  47. The producing method code from the following table:
 

P	Pumping or other artificial lift
F	Flowing
  - MO/D/A/Y/R that the completion was first connected to a gas transporter
  14. The permit number from the District approved C-129 for this completion
  15. MO/D/A/Y/R of the C-129 approval for this completion
  16. MO/D/A/Y/R of the expiration of C-129 approval for this completion
  17. The gas or oil transporter's OGRID number
  18. Name and address of the transporter of the product
  19. The number assigned to the POD from which this product will be transported by the transporter. If this is a new well office will assign a number and write it here.
  20. Product code from the following table:
 

O	Oil
G	Gas