

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30898

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

Sharp Shooter 2 State

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

8. Well No.  
5

3. Address of Operator  
500 W. Illinois, Suite 500, Midland, TX 79701

9. Pool name or Wildcat  
North Young Bone Spring

4. Well Location  
Unit Letter P : 990 Feet From The South Line and 330 Feet From The East Line  
Section 2 Township 18S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3884.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-7-90: Depth 8740' (TD). RU casing crew and ran 203 jts 5-1/2" 17# LT&C casing and set at 8740'. FC at 8660'. Cemented w/ 257 sx BJ Lite 10# salt/sk, 1% FL-20. Tail w/ 475 sx C1 H 6% salt and 1% FL-20. Bump plug at 6:00 p.m. Float equipment held okay. ND stack and set slips. Clean pits. Released rig at 11:00 p.m. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE June 11, 1990  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use) Orig. Signed by Paul Kantz Geologist  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 13 1990

CONDITIONS OF APPROVAL, IF ANY: