

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC-064009D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME

Young Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.

#18

10. FIELD AND POOL, OR WILDCAT

North Young Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T18S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Harvey E. Yates Company

3. ADDRESS OF OPERATOR  
P.O. Box 1933, Roswell, N.M. 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface Unit K; 2310' FSL & 1980' FWL

14. PERMIT NO.  
30-025-31359

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3808.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Spud & csg jobs

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well @ 7:00 pm 8/21/91

8/22/91 TD 17 1/2" hole @ 432'  
Ran 10 jts 13 3/8" csg; Set @ 432'  
Cmtd w/425 sks Cl "C" w/2% CaCl  
PD @ 8:00 am 8/22/91; Circ 120 sks to pit  
WOC 12 hrs; Test csg to 600# for 30 min-Held ok

8/25/91 TD 12 1/4" hole @ 2716'  
Ran 62 jts 8 5/8" 32# csg; Set @ 2716'  
Cmtd w/1000 sks 65/35 "C" poz w/2% CaCl + 200 sks "C" w/2% CaCl  
PD @ 2:15 am 8/26/91; Circ 90 sks to pit  
WOC 12 hrs; Test csg to 1400# for 30 min-Held ok

\*\*\*NOTE: APD depth of 2750 was changed due to hole conditions, TD'd 12 1/2" hole @ 2716' - Was approved by Hobbs office 8/25/91 @ 4:30 pm.

18. I hereby certify that the foregoing is true and correct

SIGNED V. Teel

V. Teel

TITLE Production Analyst

DATE 8/28/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side