

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-32271
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	NEW MEXICO O STATE NCT-1
8. Well No.	34
9. Pool Name or Wildcat	VACUUM BLINEBRY/VACUUM DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3986', KB-4000'

SUNDRY NOTICES AND REPORTS ON WELL
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.		
3. Address of Operator	205 E. Bender, HOBBS, NM 88240		
4. Well Location	Unit Letter <u>P</u> : <u>380</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY		
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3986', KB-4000'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input checked="" type="checkbox"/>	RC, DHC-1314

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS IS THE SUBSEQUENT REPORT TO A C-101 INTENT DATED 7/3/96 WHERE TEPI PROPOSED TO ADD VACUUM BLINEBRY PAY AND DOWNHOLE COMMINGLE THIS ZONE WITH THE VACUUM DRINKARD INTERVAL. WORK PERFORMED UNDER ADMINISTRATIVE ORDER DHC-1314.

8/1/96 - 10/28/96

- MIRU. TOH with rods & pump. Installed BOP. TOH with 2-7/8" production tbg.
- TIH with bit. C/O wellbore to 7980' (PBTD). Perforated Vacuum Blinebry as follows: 6482'-6484', 6512'-6518', 6696'-6698', 6714'-6720', 6732'-6740', 6751'-6754', 6784'-6798', 6822'-6826', 6832'-6842', 7056'-7058', 7098'-7110', 7154'-7156' (4 jspf, 120°, .45" holes, 71' intl, 284 holes).
- TIH w/ RBP & treating pkr on 3-1/2" WS. Tested WS to 9000 psi while running in hole. Set RBP @ app 7240' & pkr @ 6370'.
- Loaded BS w/ 2% fresh KCL water & tested BS to 1500 psi. Acidized Blinebry perms w/ 4000 gals 15% HCL. MAX P = 2600#, AIR = 7 BPM.
- Swabbed back load. Acid fracd Blinebry perms from 6482'-7156' w/ 24,000 gals 50 quality CO2 foamed acid & 42,200 gals 50 quality CO2 foamed WF-140. MAX P = 7350#, AIR = 20 BPM. Flowed & swabbed back.
- TOH w/ pkr. TIH w/ prod equipment & tested Vacuum Blinebry zone separately.
- TOH w/ rods & tbg. Latched onto RBP, had to fish RBP out of hole. TIH w/ prod equip & returned well to production producing downhole commingled in the Vacuum Blinebry and Vacuum Drinkard.

OPT 11/8/96	%OIL	%GAS	OIL	GAS	WATER
TOTAL PRODUCTION			71	1	135
VACUUM BLINEBRY	45%	11%	32	.1	-
VACUUM DRINKARD	55%	89%	39	.9	-

ADMINISTRATIVE ORDER DHC-1314

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/2/96
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 939-9998

(This space for State Use)

APPROVED BY _____ DATE DEC 12 1996
 CONDITIONS OF APPROVAL, IF ANY: _____

ORIGINAL FILED BY
 TITLE
 FIELD NO.

SC