

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-32298

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
STATE 'D'

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
3

2. Name of Operator  
Shell Western E&P Inc.

9. Pool name or Wildcat  
VACUUM DRINKARD

3. Address of Operator  
P.O. Box 576 Houston, TX 77001-0576 (wck 5237)

4. Well Location  
Unit Letter M : 330 Feet From The SOUTH Line and 695 Feet From The WEST Line

Section 31 Township 17S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3985.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE SUBMIT FOR APPROVAL THE FOLLOWING CHANGES TO OUR CASING/CEMENT PROGRAM AS PROPOSED ON 11/05/93 & APPROVED 11/10/93:

WT PER FT FOR 13-3/8 IN. SURF CSG SHOULD BE CHANGED FROM 40# TO 48#.  
SETTING DEPTH FOR 8-5/8 IN. INTERMED CSG SHOULD BE CHANGED FROM 3000' TO 3200'.  
EST. TOC FOR THE 5-1/2 IN. PROD CSG SHOULD BE CHANGED FROM SURF TO 2700' (OR 500' ABV INTERMED CSG SHOE).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Durran TITLE TECH. MANAGER - ASSET ADMIN. DATE 11/22/93

TYPE OR PRINT NAME A. J. DURRANI TELEPHONE NO. 713/544-3797

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 30 1993

CONDITIONS OF APPROVAL, IF ANY: