

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-32435

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
VB-0333

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
NEW WELL  WORK OVER  DEEPEN  FLUO BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
STATE "P"

2. Name of Operator  
XERIC OIL & GAS CORPORATION

3. Address of Operator  
P.O. BOX 51311 Midland, TX 79710

8. Well No. 1

9. Pool name or Wildcat  
Wildcat (San Andres)

4. Well Location  
Unit Letter 0 : 550 Feet From The South Line and 1980 Feet From The East Line  
Section 2 Township 19-S Range 34-E NMPM Lea County

10. Date Spudded 3-30-94  
11. Date T.D. Reached 4-29-94  
12. Date Compl. (Ready to Prod.)  
13. Elevations (DF & RKB, RT, GR, etc.) 3974 GR  
14. Elev. Casinghead

15. Total Depth 10,625'  
16. Plug Back T.D. 5720'  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By Rotary Tools Cable Tools  
X

19. Producing Interval(s), of this completion - Top, Bottom, Name  
NA  
20. Was Directional Survey Made  
yes

21. Type Electric and Other Logs Run  
ZDL/CN/GR, DLL/MLL/GR  
22. Was Well Cored  
NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50#	378'	17-1/2	400	
8-5/8	32#	4149'	11	370	
4-1/2	11.6#	5720'	7-7/8	260	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
5646-58', 2 JSPF, 26 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
7970-8070 (plug) 35 SX class H  
5646-58 1000 gal 15% NEFE  
" " 30,000 gal, 75,000 #

**PRODUCTION**

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Joe K. Smith Printed Name JOE K. SMITH Title Geologist Date 11/18/94