

Form 3160-S  
 June 1990)

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UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-052

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Mallon 34 Federal #1

9. API Well No.

30-025-32605

10. Field and Pool, or Exploratory Area

Delaware

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Mallon Oil Company

3. Address and Telephone No.  
 P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)  
 660' FNL and 990' FWL (NW NW) Unit D  
 Sec. 34, T19S-R34E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mallon Oil Company perforated Carbonate San Andres formation 5986'-6010' and 6094'-6112', 2 JSPF (84 holes), stimulated with 9750 gallons 15% HCL acid at 2400 psi, 2 bpm, frac with 100,000 lbs 20/40 mesh sand, 743 bf at 2800 psi, 25 bpm.

September 19, 1994 received verbal permission from Joe Lara to abandon Carbonate San Andres setting CIBP at 5950' with 2 sacks cement bailed on top of CIBP.

Mallon Oil Company perforated the Grayburg formation 5094'-5102' and 5132'-5138', 2 JSPF (28 holes), stimulated with 2000 gallons 15% HCL acid at 3200 psi, 8 bpm, frac with 54,500 lbs 20/40 mesh sand, 661 bf at 3500 psi, 15 bpm, tested 50 bopd, 100 bwpd, ran 2-7/8" production tubing to 5091', 10/06/94 initiate first production.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent

Date 10/07/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
 Conditions of approval, if any:

Title \_\_\_\_\_

Date 10 21 1994

Date JU

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.